

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401668878

Date Received:

06/22/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10660

Contact Name: John Marvin

Name of Operator: K3 OIL & GAS OPERATING COMPANY

Phone: (303) 241-9391

Address: 24900 PITKIN RD STE 305

Fax: (832) 234-0825

City: THE WOODLANDS State: TX Zip: 77386

API Number 05-073-06739-00

County: LINCOLN

Well Name: James

Well Number: 6-3

Location: QtrQtr: SENW Section: 3 Township: 15S Range: 55W Meridian: 6

Footage at surface: Distance: 2100 feet Direction: FNL Distance: 2300 feet Direction: FWL

As Drilled Latitude: 38.772400 As Drilled Longitude: -103.544470

GPS Data:

Date of Measurement: 06/20/2018 PDOP Reading: 2.0 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/06/2018 Date TD: 05/23/2018 Date Casing Set or D&A: 05/26/2018

Rig Release Date: 05/27/2018 Per Rule 308A.b.

Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7670 TVD** 7670 Plug Back Total Depth MD TVD**

Elevations GR 5144 KB 5162 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Triple Combo, Sonic, Mud

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 484 | 400 | 0 | 487 | VISU |
| OPEN HOLE | 7+7/8 | | | 484 | 7,670 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|---------------------|----------------|--------|------------------|-------------------------|---|
| | Top | Bottom | DST | Cored | |
| STONE CORRAL | 4,491 | 4,560 | NO | NO | |
| TOPEKA | 5,660 | 5,710 | NO | NO | |
| LANSING-KANSAS CITY | 5,822 | 5,918 | NO | NO | |
| MARMATON | 6,110 | 6,170 | NO | NO | |
| PAWNEE | 6,242 | 6,310 | NO | NO | |
| CHEROKEE | 6,351 | 6,404 | YES | YES-Submitted on Form 4 | |
| ATOKA | 6,620 | 6,902 | NO | YES-Submitted on Form 4 | |
| MORROW | 7,044 | 7,298 | NO | NO | |
| KEYES | 7,311 | 7,388 | NO | NO | |
| MISSISSIPPIAN | 7,409 | 7,488 | NO | NO | |
| SPERGEN | 7,536 | 7,572 | NO | NO | |

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Henson Barnes

Title: Land Manager Date: 6/22/2018 Email: henson.barnes@k3oil.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|-----------------------------|-----------------------|---|
| <u>Attachment Checklist</u> | | |
| 401682605 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 401669725 | DST Analysis | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401682603 | Other | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 401668878 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669753 | PDF-CALIPER | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669755 | PDF-MICROLOG | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669758 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669761 | PDF-RESISTIVITY | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669768 | PDF-SONIC | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669773 | LAS-COMPOSITE | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 401669774 | PDF-MUD | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| Engineering Tech | Emailed operator reminding them to submit core analysis via form 4 sundry. | 02/04/2019 |
| Engineering Tech | Corrected TVD | 12/31/2018 |

Total: 2 comment(s)

