

2115 117<sup>th</sup> Avenue  
Greeley, CO 80634



Tel: 970.304.5000  
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www.nobleenergyinc.com

Land Department

October 3, 2018

PDC Energy Inc.  
1775 Sherman Street, Suite 3000  
Denver, CO 80203

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
D21-14 Pad: SWSE Section 21, Township 3 North, Range 64 West  
Proposed Wells: Vogler State D33-728 (Doc #401714672), Vogler State D33-738 (Doc #401714690),  
Vogler State D33-752 (Doc #401714712), Vogler State D21-731 (Doc #401714470), Vogler State D21-  
740 (Doc #401714530), Vogler State D21-750 (Doc #401714617)  
Weld County, Colorado**

Ladies and Gentlemen:

Noble Energy, Inc. (Noble) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated interval:

**Guttersen 21-31 (API: 05-123-19913) 59' from the proposed Vogler State D21-740  
Guttersen 33-21 (API: 05-123-26289) 84' from the proposed Vogler State D21-740  
Guttersen 34-21 (API: 05-123-26280) 107' from the proposed Vogler State D21-740**

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s, Noble is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

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If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 228-4209, or [Matthew.Otness@nobleenergy.com](mailto:Matthew.Otness@nobleenergy.com).

Regards,  
NOBLE ENERGY, INC.

A handwritten signature in black ink, appearing to read 'Matthew Otness'.

Matthew Otness  
Land Supervisor

Enclosures: Stimulation Setback Consent  
Self-addressed stamped envelope  
Additional Copy of Stimulation Setback Consent

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**PDC ENERGY INC.**

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback  
D21-14 Pad: SWSE Section 21, Township 3 North, Range 64 West  
Weld County, Colorado**

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Gutttersen 21-31 (API: 05-123-19913), Gutttersen 33-21 (API: 05-123-26289), and Gutttersen 34-21 (API: 05-123-26280) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Vogler State D21-740 within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Signature

Date

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Printed Name

**Caleb A. Ring**  
**Non-OP Engineer**