

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/31/2019

Submitted Date:

02/01/2019

Document Number:

682600619

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Kosola, Jason _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77269

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ward, Sharon		sward@cogc.com	
Elsom, Lee Ann	281-891-1577	lelsom@cogc.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Kennedy, Herschel	719-767-8851 off/51922	hkennedy@cogc.com	719-340-1150 cell
Axelson, John		john.axelson@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
461583	TANK BATTERY	AC	02/01/2019		-	Simpson Battery 461583	EI

General Comment:

Produced water tank open allowing wildlife access.

Disconnected pipeline risers and flow lines not locked out tagged out.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Produced water tank sign or label not posted or information inaccurate on tanks or containers.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	03/02/2019

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	Improper abandonment of flowline or crude oil transfer line (not purged, depressurized, risers cut 3' below grade, ends sealed, equipment removed) per 1105. Disconnected flowline risers not LOTO. Form 44 notice of abandonment not filed within 30 days. Local gov't designee and UNCC not contacted.		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.		Date: 03/02/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER			FIBERGLASS AST		38.820538,-102.052288	
Comment:	Netting on open tanks inadequate. Wildlife protections devices not adequate					
Corrective Action:	Install or repair wildlife protection equipment				Date:	02/10/2019

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 461583 Type: TANK API Number: - Status: AC Insp. Status: EI**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600620	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4722542