

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/15/2018

Document Number:

401797255

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION

Facility ID: Transfer System Name: MUP-06-TLE-100 Action Type: As Built
Estimated Daily Transfer Volume: 1600 Facility Surety ID: 2222080
(barrels) Financial Assurance Rule 711

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer system.

County: WELD

Qtr Qtr: NENE Section: 10 Township: 2N Range: 64W Meridian: 6

Latitude: 40.157231 Longitude: -104.528459

PRODUCED WATER TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Produced Water Transfer Line was Placed into Service: 09/15/2018

Pipe Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 6.930 Wall Thickness: 0.665 Weight (lb/ft): 9.20 Grade:
Coating: False Pipe Material: Native Materials Burial Depth: 5
Max Anticipated Operating PSI: 740 Testing Pressure: 1006 Test Date: 07/14/2018

Description of Corrosion Protection:

N/A Material is FlexSteel

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Road crossings were open cut.

OPERATOR COMMENTS AND SUBMITTAL

Comments MUP-06-TLE-100 started construction prior to May 1, 2018.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/15/2018 Email: anita.cuevas@nblenergy.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401797269	PRODUCED WATER TRANSFER SYSTEM LAYOUT DRAWING
401797270	PRODUCED WATER TRANSFER SYSTEM GEODATABASE GDB
401797271	AFFIDAVIT OF COMPLETION
401797273	PRESSURE TEST

Total Attach: 4 Files