

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/31/2019

Document Number:

401796956

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: Location Type: Production Facilities
Name: DF RANCH-611N61W Number: 2SWSW
County: WELD
Qtr Qtr: SWSW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.950971 Longitude: -104.181496

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.950829 Longitude: -104.180633 PDOP: 1.0 Measurement Date: 07/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302825 Location Type: Well Site ☐ No Location ID
Name: DF RANCH-611N61W Number: 2NESW
County: WELD
Qtr Qtr: NESW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.949030 Longitude: -104.174640

Flowline Start Point Riser

Latitude: 40.949026 Longitude: -104.174652 PDOP: 1.1 Measurement Date: 07/13/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/12/2009
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 4
Test Date: 06/06/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.950834 Longitude: -104.180638 PDOP: 1.0 Measurement Date: 07/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 299684 Location Type: _____ Well Site ☐ No Location ID
Name: Df Ranch AG Number: 05-02
County: WELD
Qtr Qtr: SWNW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.952840 Longitude: -104.179370

Flowline Start Point Riser

Latitude: 40.952846 Longitude: -104.179392 PDOP: 1.2 Measurement Date: 08/01/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/13/2008
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 34
Test Date: 06/06/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.945420 Longitude: -104.179505 PDOP: 1.2 Measurement Date: 07/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410183 Location Type: _____ Well Site ☐ No Location ID
Name: DF RANCH-611N61W Number: 2SWSW
County: WELD
Qtr Qtr: SWSW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.945420 Longitude: -104.179490

Flowline Start Point Riser

Latitude: 40.950817 Longitude -104.180631 PDOP: 1.0 Measurement Date: 07/13/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/01/2009

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 115

Test Date: 08/27/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/31/2019 Email: EMartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401796956	Form44 Submitted
401797070	OFF-LOCATION FLOWLINE GEODATABASE SHP
401797071	OFF-LOCATION FLOWLINE GEODATABASE SHP
401797072	OFF-LOCATION FLOWLINE GEODATABASE SHP
401797075	PRESSURE TEST
401797078	PRESSURE TEST
401797079	PRESSURE TEST

Total Attach: 7 Files