



BAYSWATER
EXPLORATION & PRODUCTION, LLC

CERTIFIED/RETURN RECEIPT REQUESTED: 7012 3460 0001 2311 5769

November 7, 2018

PDC Energy Inc.
1775 Sherman Street Suite 3000
Denver, Colorado 80203

RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
Leffler 26-A Pad: NWNW Section 26, Township 7 North, Range 66 West
Proposed Wells: Leffler A-26-28HN (Doc #401796677),
Leffler BA-26-28HC (Doc #401796679), Leffler B-26-28HN (Doc #401796678),
Leffler C-26-28HN (Doc #401796680), Leffler D-26-28HN (Doc #401796681),
Leffler EA-26-28HN (Doc #401796684), Leffler E-26-28HC (Doc #401796682),
Leffler F-26-28HN (Doc #401796685), Leffler G-26-28HN (Doc #401796686),
Leffler H-26-28HC (Doc #401796688), Leffler HA-26-28HN (Doc #401796689),
Leffler I-26-28HN (Doc #401796690), Leffler J-26-28HN (Doc #401796691),
Leffler K-26-28HC (Doc #401796692), Leffler KA-26-28HN (Doc #401796693),
Leffler L-26-28HN (Doc #401796694).
Weld County, Colorado

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated intervals are within 150 feet of the proposed horizontals' treated intervals:

Leffler 31-27 (API: 05-123-26687) 56' from proposed Leffler C-26-28HC
Leffler 41-27 (API: 05-123-26688) 67' from proposed Leffler C-26-28HC
Leffler 32-27 (API: 05-123-26686) 63' from proposed Leffler J-26-28HN, 103' from proposed Leffler K-26-28HC
Leffler 42-27 (API: 05-123-26691) 118' from proposed Leffler J-26-28HN, 43' from proposed Leffler K-26-28HC, 98' from proposed Leffler KA-26-28HN

Pursuant to COGCC Rule 317.s, the signed written consent shall be attached to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.



Per COGCC Rule 317.s, Bayswater is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing a copy of the consent and returning to my attention in the provided self-addressed stamped envelope.

If you should have any questions or require additional information, please contact me at your earliest convenience at (303) 928-7128 or regulatory@ascentgeomatrics.com.

Regards,

A handwritten signature in blue ink, appearing to read "Aaron Cross".

Aaron Cross
Permitting Technician
Agent for Bayswater Exploration & Production, LLC

:ac

Enclosures: Stimulation Setback Consent
 Self-addressed stamped envelope
 Additional Copy of Stimulation Setback Consent



PDC ENERGY INC.

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
Leffler 26-A Pad: NWNW Section 26, Township 7 North, Range 66 West
Weld County, Colorado**

I, Caleb A. Ring, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Leffler 31-27 (API: 05-123-26687), Leffler 41-27 (API: 05-123-26688), Leffler 32-27 (API: 05-123-26686), Leffler 42-27 (API: 05-123-26691) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Leffler C-26-28HC, Leffler J-26-28HN, Leffler K-26-28HC, Leffler KA-26-28HN within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Caleb A. Ring 11/08/2018
Signature Date
Caleb A. Ring
Printed Name