


<b>FORM</b> <b>6</b> Rev 05/18	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
					<b>Replug By Other Operator</b>			
					Document Number: <div style="text-align: center;">401920112</div> Date Received: <div style="text-align: center;">01/28/2019</div>			
<b>WELL ABANDONMENT REPORT</b>								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>96155</u>					Contact Name: <u>John Keller</u>			
Name of Operator: <u>WHITING OIL &amp; GAS CORPORATION</u>					Phone: <u>(303) 390-4277</u>			
Address: <u>1700 BROADWAY STE 2300</u>					Fax: _____			
City: <u>DENVER</u>		State: <u>CO</u>		Zip: <u>80290</u>		Email: <u>johnk@whiting.com</u>		
<b>For "Intent" 24 hour notice required,</b>								
Name: <u>Moran, Rick</u>					Tel: <u>(720) 827-6689</u>			
<b>COGCC contact:</b>					Email: <u>rick.moran@state.co.us</u>			
<hr/>								
API Number <u>05-103-40196-00</u>					Well Number: <u>67</u>			
Well Name: <u>MCLAUGHLIN</u>								
Location: QtrQtr: <u>NENE</u>		Section: <u>5</u>		Township: <u>1N</u>		Range: <u>102W</u>		Meridian: <u>6</u>
County: <u>RIO BLANCO</u>					Federal, Indian or State Lease Number: _____			
Field Name: <u>RANGELY</u>					Field Number: <u>72370</u>			
<div style="display: flex; justify-content: space-around;"> <span><input checked="" type="checkbox"/> Notice of Intent to Abandon</span> <span><input type="checkbox"/> Subsequent Report of Abandonment</span> </div>								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.089626</u>					Longitude: <u>-108.858745</u>			
GPS Data:								
Date of Measurement: _____			PDOP Reading: _____		GPS Instrument Operator's Name: _____			
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems								
<input checked="" type="checkbox"/> Other <u>Re-plug by other operator. AL had casing set.</u>								
Casing to be pulled:			<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		Estimated Depth: _____	
Fish in Hole:			<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		If yes, explain details below	
Wellbore has Uncemented Casing leaks:			<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No		If yes, explain details below	
Details: _____								
<b>Current and Previously Abandoned Zones</b>								
Formation		Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth		
Total: 0 zone(s)								
<b>Casing History</b>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10	8	0	40	0	0	0	VISU
OPEN HOLE	7			1,001	0	0	0	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 160 ft. to 4 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was previously listed as an abandoned location on the COGCC website, under the Operator Equity Oil. Recent inspection found open casing at the surface and this document contains Whiting's proposal to complete the plug and abandon of the well. The downhole conditions presented in this plan are based on historical completion filings from the COGCC and a recent TD tag in the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cara Mezydlo

Title: Engineering Tech Date: 1/28/2019 Email: cara.mezydlo@whiting.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon Date: 2/1/2019

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 7/31/2019

### COA Type

### Description

	1)Provide 48 hour notice of plugging MIRU via electronic Form 42.
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### **Attachment Check List**

**Att Doc Num****Name**

401920112	FORM 6 INTENT SUBMITTED
401920175	PROPOSED PLUGGING PROCEDURE
401920176	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

**User Group****Comment****Comment Date**

Well File Verification	Well file not found for verification - pass task 02/01/19	02/01/2019
Permit	Pass	01/29/2019

Total: 2 comment(s)