

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/30/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319014 Location Type: Production Facilities  
Name: GRENAMEYER WAGNER C UNIT-61N67W Number: 34NWNW  
County: WELD  
Qtr Qtr: NWNW Section: 34 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.012078 Longitude: -104.882452

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460235 Flowline Type: Wellhead Line Action Type: Abandonment

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.012697 Longitude: -104.882498 PDOP: Measurement Date: 08/07/2018  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 335760 Location Type: Well Site ☐ No Location ID  
Name: WAGNER-61N67W Number: 34SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 34 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.009430 Longitude: -104.883460

## Flowline Start Point Riser

Latitude: 40.009219 Longitude: -104.883521 PDOP: Measurement Date: 08/07/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 08/23/2002  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 01/02/2019

**Description of Abandonment**

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 460236 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.012707 Longitude: -104.882502 PDOP: \_\_\_\_\_ Measurement Date: 08/07/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 335779 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID

Name: WAGNER-61N67W Number: 34NENW

County: WELD

Qtr Qtr: NENW Section: 34 Township: 1N Range: 67W Meridian: 6

Latitude: 40.012990 Longitude: -104.879069

**Flowline Start Point Riser**

Latitude: 40.013231 Longitude -104.878961 PDOP: \_\_\_\_\_ Measurement Date: 08/07/2018  
:

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 08/30/2002  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 01/02/2019

**Description of Abandonment**

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**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/30/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files