

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/30/2019

Document Number:

401922957

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION
Location ID: 323151 Location Type: Production Facilities
Name: COSSLETT B UNIT Number: 61N68W 22SENE
County: WELD
Qtr Qtr: SENE Section: 22 Township: 1N Range: 68W Meridian: 6
Latitude: 40.039920 Longitude: -104.984290

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460218 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.040033 Longitude: -104.983990 PDOP: Measurement Date: 08/20/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332117 Location Type: Well Site [] No Location ID
Name: Cosslett Number: 22H-B168
County: WELD
Qtr Qtr: NWNE Section: 22 Township: 1N Range: 68W Meridian: 6
Latitude: 40.041596 Longitude: -104.987921

Flowline Start Point Riser

Latitude: 40.041592 Longitude: -104.987855 PDOP: Measurement Date: 08/20/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 11/29/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 01/14/2019

Description of Abandonment

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. 995' of flowline from separator to the north was abandoned in place beneath Anadarko gas lines, the other 445' of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/30/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files