

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/27/2018

Document Number:

401886896

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318341 Location Type: Production Facilities
Name: DAVIS GAS UNIT-62N66W Number: 9SENE
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.155447 Longitude: -104.777310

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155983 Longitude: -104.777295 PDOP: 1.7 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site [] No Location ID
Name: Davis Number: 6-4-9
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154008 Longitude: -104.774763 PDOP: 2.7 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 07/25/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155985 Longitude: -104.777295 PDOP: 1.1 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: _____ Well Site No Location ID
Name: Davis Number: 6-4-9
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154013 Longitude -104.774574 PDOP: 2.8 Measurement Date: 11/27/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 08/09/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155981 Longitude: -104.777295 PDOP: 1.7 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: _____ Well Site No Location ID
Name: Davis Number: 6-4-9
County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154048 Longitude -104.774814 PDOP: 1.2 Measurement Date: 11/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 08/05/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.156126 Longitude: -104.777303 PDOP: 3.6 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331324 Location Type: Well Site No Location ID

Name: DAVIS-62N66W Number: 9NWNE

County: WELD

Qtr Qtr: NWNE Section: 9 Township: 2N Range: 66W Meridian: 6

Latitude: 40.157937 Longitude: -104.780160

Flowline Start Point Riser

Latitude: 40.158050 Longitude -104.780127 PDOP: 5.2 Measurement Date: 11/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 01/31/2002

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.155978 Longitude: -104.777295 PDOP: 1.8 Measurement Date: 11/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331264 Location Type: Well Site No Location ID

Name: Davis Number: 6-4-9

County: WELD

Qtr Qtr: SENE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.154000 Longitude: -104.774750

Flowline Start Point Riser

Latitude: 40.154030 Longitude -104.774790 PDOP: 1.3 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 07/23/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.156122 Longitude: -104.777304 PDOP: 3.3 Measurement Date: 11/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330846 Location Type: Well Site No Location ID
Name: DAVIS GAS UNIT-62N66W Number: 9SWNE
County: WELD
Qtr Qtr: SWNE Section: 9 Township: 2N Range: 66W Meridian: 6
Latitude: 40.153747 Longitude: -104.780500

Flowline Start Point Riser

Latitude: 40.153963 Longitude -104.780569 PDOP: 2.7 Measurement Date: 11/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/30/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/27/2018 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files