

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401924311

Date Received:

01/31/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BERRY PETROLEUM COMPANY LLC</u>	Operator No: <u>10091</u>	Phone Numbers
Address: <u>5201 TRUXTUN AVENUE #100</u>		Phone: <u>(970) 285-5207</u>
City: <u>BAKERSFIELD</u> State: <u>CA</u> Zip: <u>90339</u>		Mobile: <u>(970) 210-6693</u>
Contact Person: <u>Don Wilbourn</u>		Email: <u>dwilbourn@bry.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401924311

Initial Report Date: 01/31/2019 Date of Discovery: 01/30/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 29 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.579900 Longitude: -108.192300

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: CENTRALIZED EP WASTE MGMT FAC Facility/Location ID No 442514

Spill/Release Point Name: Filter pods No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 3 bbl produced water spilled

Land Use:

Current Land Use: OTHER Other(Specify): Water injection facility

Weather Condition: Clear 30 degrees snow/ice packed

Surface Owner: OTHER (SPECIFY) Other(Specify): Berry Petroleum

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

D&B water contractors arrived on O29 at approx 8:00 am on 1-30-19 to align valves for field pumping operations. After all valves were opened they went to the F01 pad and hooked up pump. One operator stayed on F01 and the other went back to the O29 SWD. Once there he radioed to start pumping. After confirming flow and performing a visual inspection he confirmed there were no leaks at this time and proceeded with pumping operations. When finished with F01 they moved to the E33 and proceeded pumping. Approx. 5 minutes into pumping the E33 they recieved a call to shut down pumping operations and return to the O29. At approx. 11:30 am a water truck driver arrived at the O29 to unload and discovered a leak on one of the filter pods and called pump crew for shut down. Upon arrival they shut all valves, drained filter pods and discovered a gasket had blown out of one of the pods. At this point the truck driver and crew started vacuuming up the spill. 4 bbls recovered.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/30/2019	COGCC	Jim Hughes	970-903-4072	Person
1/30/2019	Garfield Co.	Kirby Wynn	970-625-5905	Person
1/30/2019	Berry Petroleum	Kent Fink	970-303-1504	Person

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Spill was contained to truck load out area. Area is covered with frozen ice and snow, all spill was contained on top of ice and 4 bbls was recovered. 100% recovery was determined.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Don Wilbourn

Title: Const. Foreman Date: 01/31/2019 Email: dwilbourn@bry.com

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)