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OGCC FORM 2  
Rev. 10/86STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

OCT 2 1992

COLO. OIL &amp; GAS CONS. COMM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. OPERATOR: Gerrity Oil & Gas Corporation ADDRESS: 4100 E. Mississippi Ave., #1200 CITY: Denver STATE: CO ZIP: 80222			8. FARM OR LEASE NAME Cally Blue
3. PHONE NO. (303) 757-1110			9. WELL NO. D #15-14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 521' FSL & 2064' FWL Sec. 15 At proposed Prod. zone same			10. FIELD AND POOL OR WILDCAT Wattenberg
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) ---			11. QTR. QTR. SEC. T.R. AND MERIDIAN SESW Sec. 15-T3N-R64W
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 521'	15. NO. OF ACRES IN LEASE* 320	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 acres standup w/2.5w/4	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 1300'	18. PROPOSED DEPTH 7125'	19. OBJECTIVE FORMATION Codell	
20. ELEVATIONS (Show whether GR or KB) 4809' GR	21. DRILLING CONTRACTOR NA	22. APPROX. DATE WORK WILL START October 8, 1992	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	425'	275 sx. regular
7 7/8"	2 7/8"	6.5#	7125'	350 sx. premium

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

Surface bond on file.

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

Township 3 North, Range 64 West  
Section 15: S/2

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 33870

DRLR. NO.

FIELD NO. 90750

LEASE NO.

FORM CD. CODL

Cause No 7  
DJ Basin25. PRINT Thomas DeLong  
SIGNED [Signature] TITLE Sr. Engineer DATE 10/1/92

(This space for Federal or State Use)

PERMIT NO. 921320 APPROVAL DATE Oct. 9, 1992 EXPIRATION DATE FEB 7 1993APPROVED BY Dennis R. Bicknell (by [Signature]) TITLE Director DATE Oct. 9, 1992  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Increased 8 5/8" depth of 510' discussed with Mr. DeLong on 10/5/92. Examine sucker on logs. Provide cement coverage, and verify with bend log, if zone appears productive, comply with order. See Instructions On Reverse Side

A-1-3 09

A.P.I. NUMBER

05 123 16289