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Rev. 10/86

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

OCT 2 1992
COLO. OIL & GAS CONS. COMM

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: Gerrity Oil & Gas Corporation
ADDRESS: 4100 E. Mississippi Ave., #1200
CITY: Denver STATE: CO ZIP: 80222

3. PHONE NO. (303) 757-1110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 521' FSL & 2064' FWL Sec. 15
At proposed Prod. zone same

5. LEASE DESIGNATION AND SERIAL NO. Cally Blue

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. D #15-14

10. FIELD AND POOL OR WILDCAT Wattenberg

11. QTR. QTR. SEC. T.R. AND MERIDIAN SESW Sec. 15-T3N-R64W

12. COUNTY Weld

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) ---

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 521'

15. NO. OF ACRES IN LEASE 320

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 acres standup w/2.5w/4

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE. FT. + 1300'

18. PROPOSED DEPTH 7125'

19. OBJECTIVE FORMATION Codell

20. ELEVATIONS (Show whether GR or KB) 4809' GR

21. DRILLING CONTRACTOR NA PHONE NO.

22. APPROX. DATE WORK WILL START October 8, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	425'	275 sx. regular
7 7/8"	2 7/8"	6.5#	7125'	350 sx. premium

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Surface bond on file.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.
Township 3 North, Range 64 West
Section 15: S/2

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 33870
DRLR. NO.
FIELD NO. 90750
LEASE NO.
FORM CD. CODL
Cause No 7
DJ Basin

25. PRINT Thomas DeLong
SIGNED [Signature] TITLE Sr. Engineer DATE 10/1/92

(This space for Federal or State Use)
PERMIT NO. 921320 APPROVAL DATE Oct. 9, 1992 EXPIRATION DATE FEB 7 1993

APPROVED BY Jennis R. Bicknell (by [Signature]) TITLE Director DATE Oct. 9, 1992
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:
Increased 8 7/8" depth of 510' discussed with Mr. DeLong on 10/5/92. Examine success on logs. Provide cement coverage, and verify with bond log, if zone appears productive, comply with order See Instructions On Reverse Side
A-1-3 09

A.P.I. NUMBER
05 123 16289