

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)



FOR OGCC USE ONLY
RECEIVED
JAN 14 02
OGCC
gr



COMPLETED INTER

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

1. OGCC Operator Number: <u>17780</u>	4. Contact Name and Telephone <u>Katy Dow</u>	Wellbore Diagram Site Facility Diagram	Oper	OGCC
2. Name of Operator: <u>El Paso Production</u>	No: <u>435) 781-7022</u>			
3. Address: <u>P.O. Box 1148</u>	Fax: <u>435) 781-7094</u>			
City: <u>Vernal</u> State: <u>UT</u> Zip: <u>84078</u>				
5. API Number: <u>05-103-10131</u>	6. County: <u>Rio Blanco</u>			
7. Well Name: <u>Figure Four Ranch</u>	Well Number: <u>#8001X</u>			
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW/SE Sec.10,T4S,R99W 6th P.M.</u>				

List in order of completion:

FORMATION: Mancos B Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 7550' Bottom 7560' No. Holes: Size: Open Hole Completion (check if yes)

Formation Treatment Describe:
Stage 3 - Frac w/ 40 Q C02 WF 135 Fluid and 55 Ton C02 and 87,308# 20/40 Mesh PR 6000 SD.

Test Information Date: N/A Hours: Bbls Oil: MCF Gas: Bbls H₂O:

Production Test Method: Flow Test Casing Pressure: Flowing Tubing Pressure: Choke Size:

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Gas Disposition:
 Dry Coal Gas Other:

Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:

Production Method:
Shut-In

Tubing Size: 2 3/8" Setting Depth: 5624.19' Packer Depth:

Reason for Non-Production:
Shut-in for further evaluation. Well not hooked up to pipeline.

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Segro Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 6673' Bottom 6683' No. Holes: 60 Size: 6 SPF Open Hole Completion (check if yes)

Formation Treatment Describe:
Stage 4 - Frac w/ WF 140 60Q C02 and 101,280# 20/40 SD and 108 Ton C02.

Test Information Date: N/A Hours: Bbls Oil: MCF Gas: Bbls H₂O:

Production Test Method: Flow Test Casing Pressure: Flowing Tubing Pressure: Choke Size:

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Gas Disposition:
 Dry Coal Gas Other:

Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:

Production Method:
Shut-In

Tubing Size: 2 3/8" Setting Depth: 5624.19' Packer Depth:

Reason for Non-Production:
Shut-in for further evaluation. Well was not hooked up to pipeline.

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Katy Dow

Signed: *Katy Dow* Title: Regulatory Analyst Date: 01/09/02