

FORM  
INSPRev  
X/15

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/18/2019

Submitted Date:

01/24/2019

Document Number:

693200214

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: Murray, Richard On-Site Inspection   
2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Jake Janicek		COGCC.inspections@caerusoilandgas.com	All Piceance inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
460722	SPILL OR RELEASE	AC	01/16/2019		-	Basin Pipeline WC-4 Vault Release	AC

**General Comment:**

COGCC joint inspection with EPS S. Arauza and Western Integrity Inspector R. Murray.  
Engineering Integrity Inspection performed on January 15, 2018. In response to initial form 19 spill report Doc #401905874  
Met with Caerus personal on location. Discussed point of release and spill/release of Produced water  
Flowline was repaired and put back into service prior to inspection

**Inspected Facilities**

Facility ID: 460722 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

**Flowline**

#1	Type: Process Piping	1 of Lines
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Flowline Description

Flowline Type: Process Piping Size: Other Material: Carbon Steel  
 Variance: No Age: 5-10 Yrs Contents: Produced Water

Integrity Summary

Failures: Other Spills: Yes Repairs Made: Yes  
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: 3/8" stainless steel process piping operating at 650 psi, Failed and separated and is point of release. Coupler was installed and put back in service

Corrective Action: Establish root cause of the failure and discuss measures that will be taken to prevent reoccurrence on the form 19 subsequent.

Date: 02/07/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401916337	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4713565">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4713565</a>
693200215	Caerus	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4713564">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4713564</a>