

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/16/2018

Document Number:

401796712

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461164 Location Type: Production Facilities
Name: DF RANCH-611N61W Number: 22SEnw
County: WELD
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6
Latitude: 40.906924 Longitude: -104.200678

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461525 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.906867 Longitude: -104.200190 PDOP: 1.1 Measurement Date: 08/09/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302916 Location Type: Well Site [] No Location ID
Name: DF RANCH-611N61W Number: 22SEnw
County: WELD
Qtr Qtr: SENW Section: 22 Township: 11N Range: 61W Meridian: 6
Latitude: 40.908630 Longitude: -104.194060

Flowline Start Point Riser

Latitude: 40.908605 Longitude: -104.194062 PDOP: 1.0 Measurement Date: 07/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 12/01/2009
 Maximum Anticipated Operating Pressure (PSI): 57 Testing PSI: 57
 Test Date: 09/18/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461526 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.906856 Longitude: -104.200201 PDOP: 1.2 Measurement Date: 07/16/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410131 Location Type: Well Site No Location ID
 Name: DF RANCH-611N61W Number: 22NWSW
 County: WELD
 Qtr Qtr: NWSW Section: 22 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.905030 Longitude: -104.198750

Flowline Start Point Riser

Latitude: 40.905023 Longitude -104.198776 PDOP: 1.0 Measurement Date: 07/16/2018
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 02/09/2010
 Maximum Anticipated Operating Pressure (PSI): 46 Testing PSI: 46
 Test Date: 09/18/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461527 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.906846 Longitude: -104.200197 PDOP: 1.3 Measurement Date: 07/16/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 410150 Location Type: Well Site No Location ID
 Name: DF RANCH-611N61W Number: 22SESW
 County: WELD
 Qtr Qtr: SESW Section: 22 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.901440 Longitude: -104.194160

Flowline Start Point Riser

Latitude: 40.901462 Longitude -104.194167 PDOP: 1.0 Measurement Date: 07/15/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 09/17/2009

Maximum Anticipated Operating Pressure (PSI): 62 Testing PSI: 62

Test Date: 09/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/16/2018 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/30/2019

Attachment Check List

Att Doc Num	Name
401796712	Form44 Submitted
401796752	OFF-LOCATION FLOWLINE GEODATABASE SHP
401796754	PRESSURE TEST
401796860	OFF-LOCATION FLOWLINE GEODATABASE SHP
401796864	OFF-LOCATION FLOWLINE GEODATABASE SHP
401796868	PRESSURE TEST
401796869	PRESSURE TEST

Total Attach: 7 Files