

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401843495

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 327694 Location Type: Production Facilities
Name: UPRC-63N65W Number: 17NESW
County: WELD
Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6
Latitude: 40.223250 Longitude: -104.689180

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458917 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.223243 Longitude: -104.689588 PDOP: 1.1 Measurement Date: 06/03/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336637 Location Type: Well Site ☐ No Location ID
Name: REI H Number: 17-32D
County: WELD
Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6
Latitude: 40.223470 Longitude: -104.690430

Flowline Start Point Riser

Latitude: 40.223482 Longitude: -104.690431 PDOP: 2.0 Measurement Date: 06/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/15/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/13/2018

Description of Abandonment

The UPRC 17-13J5 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC 17-13J5 05-123-18462 FL-UPRC 17-13J5

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458913 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.223247 Longitude: -104.689595 PDOP: 1.6 Measurement Date: 06/03/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336637 Location Type: Well Site ☐ No Location ID
Name: REI H Number: 17-32D
County: WELD
Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6
Latitude: 40.223470 Longitude: -104.690430

Flowline Start Point Riser

Latitude: 40.223390 Longitude: -104.690821 PDOP: 1.5 Measurement Date: 06/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/17/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/13/2018

Description of Abandonment

The UPRC H 17-20 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC H 17-20 05-123-24317 FL-UPRC H 17-20

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458914 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.223252 Longitude: -104.689592 PDOP: 1.6 Measurement Date: 06/03/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 336637 Location Type: Well Site ☐ No Location ID

Name: REI H Number: 17-32D

County: WELD

Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6

Latitude: 40.223470 Longitude: -104.690430

Flowline Start Point Riser

Latitude: 40.223524 Longitude: -104.690520 PDOP: 2.2 Measurement Date: 06/03/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 10/10/1994

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/13/2018

Description of Abandonment

The UPRC 17-12J5 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line and separator were removed on 9/13/2018.

UPRC 17-12J5 05-123-18463 FL-UPRC 17-12J5

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458916 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.223239 Longitude: -104.689634 PDOP: 1.2 Measurement Date: 06/03/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 336637 Location Type: Well Site ☐ No Location ID

Name: REI H Number: 17-32D

County: WELD

Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6

Latitude: 40.223470 Longitude: -104.690430

Flowline Start Point Riser

Latitude: 40.223356 Longitude: -104.690763 PDOP: 1.5 Measurement Date: 06/03/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/19/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/13/2018

Description of Abandonment

The UPRC H 17-25 P&A is complete. The well head was cut and capped on 9/13/2018. The entire flow line and separator were removed on 9/13/2018.
UPRC H 17-25 05-123-24319 FL-UPRC H 17-25

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458915 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.223230 Longitude: -104.689631 PDOP: 1.2 Measurement Date: 06/03/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336637 Location Type: _____ Well Site ☐ No Location ID
Name: REI H Number: 17-32D
County: WELD
Qtr Qtr: NESW Section: 17 Township: 3N Range: 65W Meridian: 6
Latitude: 40.223470 Longitude: -104.690430

Flowline Start Point Riser

Latitude: 40.223333 Longitude: -104.690726 PDOP: 1.4 Measurement Date: 06/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/21/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 09/13/2018

Description of Abandonment

The UPRC H 17-24 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC H 17-24 05-123-24318 FL-UPRC H 17-24

OPERATOR COMMENTS AND SUBMITTAL

Comments

The UPRC 17-13J5 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC 17-13J5 05-123-18462 FL-UPRC 17-13J5
The UPRC H 17-24 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC H 17-24 05-123-24318 FL-UPRC H 17-24
The UPRC H 17-20 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line was removed on 9/13/2018.
UPRC H 17-20 05-123-24317 FL-UPRC H 17-20
The UPRC H 17-25 P&A is complete. The well head was cut and capped on 9/13/2018. The entire flow line and separator were removed on 9/13/2018.
UPRC H 17-25 05-123-24319 FL-UPRC H 17-25
The UPRC 17-12J5 P&A is complete. The well head was cut and capped on 9/11/2018. The entire flow line and separator were removed on 9/13/2018.
UPRC 17-12J5 05-123-18463 FL-UPRC 17-12J5

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/16/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 1/30/2019

Attachment Check List

Att Doc Num **Name**

401843495	Form44 Submitted
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Total Attach: 1 Files