

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/11/2019

Document Number:

401902759

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 311276 Location Type: Production Facilities
Name: BOULDER BANK-61N66W Number: 7SESW
County: WELD
Qtr Qtr: SESW Section: 7 Township: 1N Range: 66W Meridian: 6
Latitude: 40.061038 Longitude: -104.823440

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460328 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.061289 Longitude: -104.823487 PDOP: Measurement Date: 10/27/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330850 Location Type: Well Site No Location ID
Name: BOULDER BANK-61N66W Number: 7NESW
County: WELD
Qtr Qtr: NESW Section: 7 Township: 1N Range: 66W Meridian: 6
Latitude: 40.063758 Longitude: -104.822360

Flowline Start Point Riser

Latitude: 40.063859 Longitude: -104.822165 PDOP: Measurement Date: 10/22/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/01/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/28/2018

Description of Abandonment

Flowline was disconnected from separator and wellhead. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460327 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.061286 Longitude: -104.823487 PDOP: _____ Measurement Date: 10/26/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331769 Location Type: _____ Well Site No Location ID
Name: BOULDER BANK-61N66W Number: 7SESW
County: WELD
Qtr Qtr: SESW Section: 7 Township: 1N Range: 66W Meridian: 6
Latitude: 40.059588 Longitude: -104.821810

Flowline Start Point Riser

Latitude: 40.059663 Longitude -104.821646 PDOP: _____ Measurement Date: 10/26/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/26/2003
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/28/2018

Description of Abandonment

Flowline was disconnected from separator and wellhead. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 01/11/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files