

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/11/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446484 Location Type: Production Facilities
Name: GRANT Number:
County: WELD
Qtr Qtr: NWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.116700 Longitude: -104.967740

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457194 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.116513 Longitude: -104.968102 PDOP: Measurement Date: 07/19/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333136 Location Type: Well Site [ ] No Location ID
Name: GRANT-62N68W Number: 26SWNE
County: WELD
Qtr Qtr: SWNE Section: 26 Township: 2N Range: 68W Meridian: 6
Latitude: 40.111434 Longitude: -104.968093

Flowline Start Point Riser

Latitude: 40.111392 Longitude: -104.968495 PDOP: Measurement Date: 07/19/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/07/2000  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 12/27/2018

**Description of Abandonment**

Pipe was disconnected from wellhead and separator. 450' of flowline was removed from the wellhead to the west, then abandoned the remaining 1800' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 457193 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.116513 Longitude: -104.968102 PDOP: \_\_\_\_\_ Measurement Date: 07/20/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336412 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: GRANT BROTHERS-62N68W Number: 26SENE  
County: WELD  
Qtr Qtr: SENE Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.112447 Longitude: -104.965005

**Flowline Start Point Riser**

Latitude: 40.112516 Longitude -104.964879 PDOP: \_\_\_\_\_ Measurement Date: 07/19/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/19/1991  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 12/27/2018

**Description of Abandonment**

Pipe was disconnected from wellhead and separator. 550' of flowline was removed from the wellhead to the west, then abandoned the remaining 2348' to the separator end in place. Both ends plugged below ground. Flowline was flushed with 25bbbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level and capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/11/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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Total Attach: 0 Files