

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1001 NOBLE ENERGY WAY City: HOUSTON State: TX Zip: 77070 4. Contact Name: Craig Richardson Phone: (303) 228-4232 Fax: Email: Denverregulatory@nblenergy.com

5. API Number 05-123-46767-00 6. County: WELD 7. Well Name: Hurley Well Number: H26-762 8. Location: QtrQtr: SENW Section: 26 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2018 End Date: 10/29/2018 Date of First Production this formation: 01/06/2019 Perforations Top: 7495 Bottom: 16048 No. Holes: 1120 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara completed with 306,990 bbls slurry, 455 bls 15% HCl, 996,357 lbs 100 mesh, 14,279,378 lbs 40/70 sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 307445 Max pressure during treatment (psi): 8325 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.01 Total acid used in treatment (bbl): 455 Number of staged intervals: 36 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1275 Fresh water used in treatment (bbl): 306990 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 15275735 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2109 Hours: 24 Bbl oil: 356 Mcf Gas: 1249 Bbl H2O: 300 Calculated 24 hour rate: Bbl oil: 356 Mcf Gas: 1249 Bbl H2O: 300 GOR: 3508 Test Method: Flowing Casing PSI: 2894 Tubing PSI: 2426 Choke Size: 14/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 42 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7179 Tbg setting date: 12/03/2018 Packer Depth: 7184

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is: 2289' FNL, 1901 FWL, Sec 26 T3M, R65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: _____ Email julie.webb@nblenergy.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)