

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/02/2018

Document Number:

401817023

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461082 Location Type: Production Facilities
Name: Fabrizius 28-14, 42, 44 Number: 28SENE
County: WELD
Qtr Qtr: SENE Section: 28 Township: 11N Range: 61W Meridian: 6
Latitude: 40.891663 Longitude: -104.201822

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461362 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 40.891636 Longitude: -104.201831 PDOP: 3.2 Measurement Date: 10/06/2018
Equipment at End Point Riser: Separator
Flowline Start Point Location Identification
Location ID: 302853 Location Type: Well Site [] No Location ID
Name: FABRIZIUS-611N61W Number: 28SESE
County: WELD
Qtr Qtr: SESE Section: 28 Township: 11N Range: 61W Meridian: 6
Latitude: 40.887270 Longitude: -104.203310
Flowline Start Point Riser
Latitude: 40.887323 Longitude: -104.203320 PDOP: 2.1 Measurement Date: 10/06/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 08/21/2009
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 225
 Test Date: 09/20/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461363 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.891639 Longitude: -104.201836 PDOP: 3.2 Measurement Date: 10/06/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 302854 Location Type: Well Site No Location ID
 Name: FABRIZIUS-611N61W Number: 28NWSE
 County: WELD
 Qtr Qtr: NWSE Section: 28 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.891110 Longitude: -104.208140

Flowline Start Point Riser

Latitude: 40.891082 Longitude -104.208121 PDOP: 2.1 Measurement Date: 10/06/2018
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 03/13/2009
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 265
 Test Date: 05/31/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461364 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.891666 Longitude: -104.201827 PDOP: 1.2 Measurement Date: 07/03/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 461361 Location Type: Well Site No Location ID
 Name: FABRIZIUS-611N61W Number: 28SENE
 County: WELD
 Qtr Qtr: SENE Section: 28 Township: 11N Range: 61W Meridian: 6
 Latitude: 40.894095 Longitude: -104.203340

Flowline Start Point Riser

Latitude: 40.894089 Longitude -104.203419 PDOP: 1.3 Measurement Date: 07/16/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 02/01/2009

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 42

Test Date: 06/03/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/02/2018 Email: Emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/29/2019

Attachment Check List

Att Doc Num	Name
401817023	Form44 Submitted
401817149	PRESSURE TEST
401817151	PRESSURE TEST
401817153	PRESSURE TEST

Total Attach: 4 Files