

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/23/2019

Submitted Date:

01/29/2019

Document Number:

688800463**FIELD INSPECTION FORM**Loc ID 306934 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS LLCAddress: 3400 S HWY 191City: MOAB State: UT Zip: 84532**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Beeman, Todd		tbdrill@gmail.com	
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Beeman, Bob		robertbeeman@msn.com	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280139	WELL	SI	10/01/2018	OW	067-09071	BARBARA 2	EI

General Comment:

On January 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Beeman Oil and Gas LLC Barbara #2. For the most recent field inspection report of this facility, please refer to document #685303999. A rig crew with Professional Well Services Rig #1 was on location during this inspection.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents. AST labeled condensate does not have capacity labeled on it. Ensure that ASTs are appropriately labeled with correct contents.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	03/29/2019
Type	WELLHEAD		
Comment:	Free standing sign near well head.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Amended information posted on location signs reads 970-210-2896/435-260-9627 or 911.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Professional Well Services Rig #1 and associated equipment.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Temporarily removed from well head for down hole work.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		37.113203,-108.110071
Comment:					
Corrective Action:					Date:

Paint

Inspector Name: Hughes, Jim

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shared containment area with AST labeled condensate.				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	OTHER	STEEL AST		37.113150,-108.110075	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shared containment area with AST labeled crude oil.				
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:	Date:		

Flaring:

Type			
Comment:			
Corrective Action:	Date:		

Inspected Facilities									
Facility ID:	280139	Type:	WELL	API Number:	067-09071	Status:	SI	Insp. Status:	EI

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Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Workover	Tanks	Inadequate	37.113089	-108.108215
Comment	Trailer mounted open topped steel tank with oily material on site. Ensure that E and P waste is properly stored per Rule 907.a, and transported per Rule 907.b.			
Corrective Action	Provide waste transportation and final disposition information in accordance with 907.b.2 for all E&P waste transported off site.			Date: 02/08/2019

Spill/Remediation:

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	

Comment: Oily material on and near trailer mounted steel tank and observed on ground during this inspection.

Corrective Action: Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On January 23, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Beeman Oil and Gas LLC Barbara #2. For the most recent field inspection report of this facility, please refer to document #685303999. A rig crew with Professional Well Services Rig #1 was on location during this inspection.</p> <p>Beeman representative Kelly Galloway was on site during this inspection. Personnel on site were alerted to the oily material on the ground and it was scooped into the trailer mounted tank. Ensure that this material is properly stored and disposed of in accordance with COGCC 900 series rules.</p> <p>Rig crew was running tubing back into the hole in preparation for an MIT.</p> <p>AST labeled condensate does not have capacity listed on it.</p>	hughesjo	01/29/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800464	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4718049