

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/25/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 450397 Location Type: Production Facilities
Name: HSR SARCHET 7-33A & 8-33A BATTERY Number:
County: WELD
Qtr Qtr: NENE Section: 33 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188376 Longitude: -104.774008

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459705 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188172 Longitude: -104.774102 PDOP: 1.0 Measurement Date: 05/22/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331132 Location Type: Well Site [] No Location ID
Name: SARCHET (HSR)-63N66W Number: 33SWNE
County: WELD
Qtr Qtr: SWNE Section: 33 Township: 3N Range: 66W Meridian: 6
Latitude: 40.183530 Longitude: -104.780140

Flowline Start Point Riser

Latitude: 40.183413 Longitude: -104.780340 PDOP: Measurement Date: 08/19/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/04/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/25/2018

Description of Abandonment

"We went and removed the separator associated with the well ON 9/8/17. The land owner requests that the flow line remains in place.
No reclamation needed at this time, I will have the tank battery bladed. The entire flow line for the HSR-Sarchet 7-33 was removed on 10/25/2018."

OPERATOR COMMENTS AND SUBMITTAL

Comments "We went and removed the separator associated with the well ON 9/8/17. The land owner requests that the flow line remains in place. No reclamation needed at this time, I will have the tank battery bladed. The entire flow line for the HSR-Sarchet 7-33 was removed on 10/25/2018."
HSR-SARCHET 7-33A 05-123-20206 FL-HSR-SARCHET 7-33A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/25/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files