

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401920824

Date Received:

01/29/2019

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

458876

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	<b>Phone Numbers</b> Phone: (970) 336-3500 Mobile: ( ) Email: Phil.Hamlin@anadarko.com
Address: P O BOX 173779		
City: DENVER	State: CO Zip: 80217-3779	
Contact Person: Phil Hamlin		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401830779

Initial Report Date: 11/07/2018 Date of Discovery: 11/07/2018 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 6 TWP 4N RNG 67W MERIDIAN 6

Latitude: 40.339800 Longitude: -104.941933

Municipality (if within municipal boundaries): Johnstown County: WELD

#### Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 448390

Spill/Release Point Name: Rice

☐ No Existing Facility or Location ID No.

Number: 1

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: OTHER

Other(Specify): Tank Battery Pad

Weather Condition: Sunny, 40°F

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During tank battery deconstruction activities at the Rice #1 facility, historical petroleum hydrocarbon impacts were encountered. The volume of the release is unknown. On November 7, 2018, groundwater sample GW01 was collected from the excavation and submitted for BTEX analysis. Laboratory analytical results indicated sample GW01 exceeded the COGCC Table 910-1 allowable level for benzene at a concentration of 6.44 µg/L. Excavation activities are ongoing. The complete assessment details and analytical results will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1. The excavation soil and groundwater analytical results for samples collected to date are summarized in Table 1 and Table 2, respectively. The laboratory analytical report is attached.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/7/2018	Weld County	Jason Maxey	-	Notified via Email
11/7/2018	Weld County	Roy Rudisill	-	Notified via Email
11/7/2018	Town of Johnstown	Roy Lauricello	-	Notified via Email
11/8/2018	Landowner	Landowner	-	Notified via Certified Mail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 12377

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Phil Hamlin

Title: Senior Environmental Rep. Date: 01/29/2019 Email: Phil.Hamlin@anadarko.com

**COA Type Description**

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**Attachment Check List**

**Att Doc Num Name**

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Total Attach: 0 Files

**General Comments**

**User Group Comment Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)