

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

11/19/2018

Document Number:

401841142

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460857 Location Type: Production Facilities
Name: Roberts #1-28 Number: _____
County: BOULDER
Qtr Qtr: SENE Section: 28 Township: 1N Range: 69W Meridian: 6
Latitude: 40.023867 Longitude: -105.112524

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461305 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.023874 Longitude: -105.112703 PDOP: 1.0 Measurement Date: 05/28/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321323 Location Type: Well Site ☐ No Location ID
Name: ROBERTS-61N69W Number: 28SENE
County: BOULDER
Qtr Qtr: SENE Section: 28 Township: 1N Range: 69W Meridian: 6
Latitude: 40.023510 Longitude: -105.114950

Flowline Start Point Riser

Latitude: 40.023488 Longitude: -105.114922 PDOP: 1.0 Measurement Date: 05/17/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 04/06/1984
Maximum Anticipated Operating Pressure (PSI): 508 Testing PSI: 508
Test Date: 03/12/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/19/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 1/29/2019

Attachment Check List**Att Doc Num****Name**

401841142

Form44 Submitted

401841148

PRESSURE TEST

Total Attach: 2 Files