

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/25/2019

Document Number:

401918131

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318169 Location Type: Production Facilities
Name: UPRR 22 PAN AM GAS UNIT M-63N66W Number: 33NENE
County: WELD
Qtr Qtr: NENE Section: 33 Township: 3N Range: 66W Meridian: 6
Latitude: 40.187940 Longitude: -104.774190

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459942 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188142 Longitude: -104.774114 PDOP: 1.2 Measurement Date: 06/06/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336094 Location Type: Well Site [] No Location ID
Name: UPV-63N66W Number: 33SENE
County: WELD
Qtr Qtr: SENE Section: 33 Township: 3N Range: 66W Meridian: 6
Latitude: 40.183260 Longitude: -104.774880

Flowline Start Point Riser

Latitude: 40.183410 Longitude: -104.774613 PDOP: 1.6 Measurement Date: 06/06/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 02/10/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/25/2018

Description of Abandonment

The Sarchet 8-33A P&A is complete. The well head was cut and capped on 8/2/2018. The entire tank battery was removed on 8/14/2018. A section of flow line has been left in place due to crops. The entire flow line for the Sarchet 8-33A was removed on 10/25/2018. The entire flow line for the Sarchet 8-33A was removed on 10/25/2018.

OPERATOR COMMENTS AND SUBMITTAL

Comments The Sarchet 8-33A P&A is complete. The well head was cut and capped on 8/2/2018. The entire tank battery was removed on 8/14/2018. A section of flow line has been left in place due to crops. The entire flow line for the Sarchet 8-33A was removed on 10/25/2018. The entire flow line for the Sarchet 8-33A was removed on 10/25/2018. SARCHET 8-33A 05-123-21216 FL-SARCHET 8-33A 2137090.PAB

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/25/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files