FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (720) 440-6133
Fax:
Email: kmiller@bonanzacrk.com

5. API Number 05-123-46745-00
6. County: WELD
7. Well Name: State Antelope
Well Number: T34-2-14XRLNB
8. Location: QtrQtr: NENE Section: 11 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/08/2018 End Date: 10/30/2018 Date of First Production this formation: 12/07/2018

Perforations Top: 6868 Bottom: 17274 No. Holes: 2214 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 463,659 bblss of slurry, 6,118,440 lbs of 40/70 Ottawa, 14,437,595 lbs of 30/50 Ottawa, 822,800 lbs 20/40 Prop Star, 979 bbls 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 463659
Max pressure during treatment (psi): 7410
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.96
Total acid used in treatment (bbl): 979
Number of staged intervals: 82
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 31282
Fresh water used in treatment (bbl): 463659
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 21378835
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/03/2019 Hours: 24 Bbl oil: 196 Mcf Gas: 63 Bbl H2O: 427

Calculated 24 hour rate: Bbl oil: 196 Mcf Gas: 63 Bbl H2O: 427 GOR: 321

Test Method: Flowing Casing PSI: 614 Tubing PSI: 911 Choke Size: 8/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 31 API Gravity Oil: 2

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6179 Tbg setting date: 12/06/2018 Packer Depth: 6170

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Aubrey Noonan

Title: Regulatory Analyst Date: Email: regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)