

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/11/2018

Document Number:

401792508

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: Jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460788 Location Type: Production Facilities  
Name: GRAEBER-61N68W Number: 33SENE  
County: WELD  
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.008366 Longitude: -105.002096

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461249 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.008371 Longitude: -105.001701 PDOP: 0.9 Measurement Date: 05/17/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335644 Location Type: Well Site  No Location ID  
Name: GRAEBER-61N68W Number: 33SENE  
County: WELD  
Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6  
Latitude: 40.008868 Longitude: -105.001458

Flowline Start Point Riser

Latitude: 40.008850 Longitude: -105.001349 PDOP: 0.9 Measurement Date: 05/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 06/08/2006  
 Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135  
 Test Date: 02/23/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461250 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.008371 Longitude: -105.001697 PDOP: 0.9 Measurement Date: 05/20/2017  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 335644 Location Type: Well Site  No Location ID  
 Name: GRAEBER-61N68W Number: 33SENE  
 County: WELD  
 Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6  
 Latitude: 40.008868 Longitude: -105.001458

**Flowline Start Point Riser**

Latitude: 40.008851 Longitude -105.001454 PDOP: 1.0 Measurement Date: 05/31/2017  
 :  
 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
 Bedding Material: Native Materials Date Construction Completed: 03/02/2006  
 Maximum Anticipated Operating Pressure (PSI): 135 Testing PSI: 135  
 Test Date: 02/23/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461251 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.008362 Longitude: -105.001706 PDOP: 0.9 Measurement Date: 05/20/2017  
 Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 335644 Location Type: Well Site  No Location ID  
 Name: GRAEBER-61N68W Number: 33SENE  
 County: WELD  
 Qtr Qtr: SENE Section: 33 Township: 1N Range: 68W Meridian: 6  
 Latitude: 40.008868 Longitude: -105.001458

**Flowline Start Point Riser**

Latitude: 40.008856 Longitude -105.001612 PDOP: 1.0 Measurement Date: 05/21/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 06/17/2006

Maximum Anticipated Operating Pressure (PSI): 288 Testing PSI: 288

Test Date: 02/18/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/11/2018 Email: Emartinez@H2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/28/2019

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401792508	Form44 Submitted
401792632	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792635	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792640	OFF-LOCATION FLOWLINE GEODATABASE SHP
401792651	PRESSURE TEST
401792654	PRESSURE TEST
401792670	PRESSURE TEST

Total Attach: 7 Files