

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/10/2018

Document Number:

401830232

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321509 Location Type: Production Facilities  
Name: FEDOROWICZ-61S68W Number: 17NESW  
County: BROOMFIELD  
Qtr Qtr: NESW Section: 17 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.962130 Longitude: -105.028520

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461223 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.962130 Longitude: -105.028027 PDOP: 0.9 Measurement Date: 05/19/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321509 Location Type: Well Site [ ] No Location ID  
Name: FEDOROWICZ-61S68W Number: 17NESW  
County: BROOMFIELD  
Qtr Qtr: NESW Section: 17 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.962130 Longitude: -105.028520

Flowline Start Point Riser

Latitude: 39.962132 Longitude: -105.028507 PDOP: 0.9 Measurement Date: 05/19/2017  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 08/29/1991  
Maximum Anticipated Operating Pressure (PSI): 1000 Testing PSI: 490  
Test Date: 03/09/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/10/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 1/28/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401830232	Form44 Submitted
401830259	OFF-LOCATION FLOWLINE GEODATABASE SHP
401830267	PRESSURE TEST

Total Attach: 3 Files