

0650

KERR-MCGEE GATHERING LLC

**DJ BASIN COMPLEX  
PERCENT OF PROCEEDS STATEMENT**

GAS\_STMT.RPT  
Printed: 7/23/2018 2:30:10PM

| Volume Information  |        |      |
|---------------------|--------|------|
| MCF:                | MMBTU: |      |
| Gross Wellhead:     | 0.00   | 0.00 |
| Gas Lift:           | 0.00   | 0.00 |
| Wellhead Delivered: | 0.00   | 0.00 |
| Allocated Wellhead: | 0.00   | 0.00 |
| Field Fuel/Flare:   | 0.00   | 0.00 |
| Field Shrink:       | 0.00   | 0.00 |
| Field Bypass:       | 0.00   | 0.00 |
| Field Lease Return: | 0.00   | 0.00 |
| Field Loss:         | 0.00   | 0.00 |
| Net Delivered:      | 0.00   | 0.00 |

| Plant Product Volumes |               |               |
|-----------------------|---------------|---------------|
|                       | Theoretical   | Allocated     |
| Ethane:               | 87,311,944.90 | 15,569,442.00 |
| Propane:              | 43,545,090.60 | 34,368,201.00 |
| Iso Butane:           | 6,666,635.06  | 5,703,251.00  |
| Nor Butane:           | 15,423,917.57 | 13,461,576.00 |
| Pentanes +:           | 13,850,917.17 | 11,745,415.00 |
| Condensate:           | 0.00          | 0.00          |
| Residue:              | 22,970,111.27 | 22,487,139.92 |
| Plant BTU:            | 1.115460      |               |

| Analysis       |          |        |
|----------------|----------|--------|
| Components     | Mol %    | GPM    |
| Methane        | 62.9455  |        |
| Nitrogen       | 0.9393   |        |
| Carbon Dioxide | 2.7186   |        |
| H2S            | 0.0000   |        |
| Other Inerts   | 0.0000   |        |
| Ethane         | 13.8372  | 3.7201 |
| Propane        | 8.0698   | 2.2350 |
| Iso Butane     | 3.7672   | 1.2393 |
| Nor Butane     | 2.6595   | 0.8429 |
| Iso Pentane    | 0.7300   | 0.2684 |
| Nor Pentane    | 0.7644   | 0.2786 |
| Hexane Plus    | 1.4676   | 0.6761 |
| Totals         | 100.00   | 9.2604 |
| H2S PPM:       | 2.0000   |        |
| BTU Factor:    | 0.000000 |        |

| Lease & Contract Information |          |             |                 |                          |               |            |                          |               |           |  |
|------------------------------|----------|-------------|-----------------|--------------------------|---------------|------------|--------------------------|---------------|-----------|--|
| Acct Dt                      | Prod Mth | Meter #     | Lease Name      | Operator Name            | Alloc Decimal | Contract # | Cr Pty Name              | Pressure Base | BTU Basis |  |
| 7/2018                       | 6/2018   | DJAT203407* | UPRR 23 "D" 1-4 | K P KAUFFMAN COMPANY INC | 1.0000000     | 9078       | K P KAUFFMAN COMPANY INC | 14.73         | D         |  |

| Liquid Settlement |                |              |       |                 |       |              |  |
|-------------------|----------------|--------------|-------|-----------------|-------|--------------|--|
| Theoretical Basis | Allocated Unit | Shrink MMBTU | POP % | Settlement Unit | Price | Liquid Value |  |
| Totals:           | 0.00           | 0.00         | 0.00  |                 |       |              |  |

| Residue Settlement  |                         |                  |                     |                   |           |                         |              |             |       |                    |       |
|---------------------|-------------------------|------------------|---------------------|-------------------|-----------|-------------------------|--------------|-------------|-------|--------------------|-------|
| Net Delivered MMBTU | Allocated Liquid Shrink | Plant Fuel/Flare | Theoretical Residue | Allocated Residue | Comp Fuel | Contractual Adjustments | Plant Bypass | Net Residue | POP % | Settlement Residue | Price |
| 0.00                | 0.00                    | 0.00             | 0.00                | 0.00              | 0.00      | 0.00                    | 0.00         | 0.00        | 75.00 | 0.00               |       |
| Totals:             |                         |                  |                     |                   |           |                         |              |             |       | 0.00               |       |

| Fees & Adjustments |       |      |       |
|--------------------|-------|------|-------|
| Type               | Basis | Rate | Value |
| ELECTRIC           |       |      |       |
| ELECTRIC           |       |      |       |

| Settlement Summary |  |
|--------------------|--|
| Residue Value:     |  |
| Liquid Value:      |  |
| Gross Value:       |  |
| Fees & Adj:        |  |
| Tax:               |  |
| Net Value:         |  |

| Plant Contacts           |            |
|--------------------------|------------|
| Accounting: DANA VERNON  | 7209296259 |
| Measurement: DAVE CURTIS | 8326363349 |
| DAVID PETRIE             | 7209294375 |
| Contracts: KIM DOMINGUEZ | 7209296586 |
| Taxes:                   |            |

| Comments |
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