

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/06/2018

Document Number:

401827047

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

CRUDE OIL TRANSFER LINE

CRUDE OIL TRANSFER LINE IDENTIFICATION

Facility ID: 461220 Transfer Line Name: BVO-04- LVA-100-L1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 07/15/2018

A representative legal location and associated latitude and logitude near the center of the transfer line.

County: WELD
Qtr Qtr: NENE Section: 29 Township: 6N Range: 66W Meridian: 6
Latitude: 40.462397 Longitude: -104.797111

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 10/10/2018 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1480 Testing Pressure: 1877 Test Date: 09/12/2018

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within one year in-service.

Description of Integrity Management Program:

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test has been performed and is attached. Continous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings were bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments This pipeline was originally submitted as Lakeview A 101096. The name has been changed to BVO-04-LVA-100-L1 for Facility ID 456405.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/06/2018 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/28/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401827047	Form44 Submitted
401827111	LEAK PROTECTION AND MONITORING PLAN
401833486	CRUDE OIL TRANSFER LINE LAYOUT DRAWING
401833487	AFFIDAVIT OF COMPLETION
401833488	CRUDE OIL TRANSFER LINE GEODATABASE GDB
401864936	PRESSURE TEST

Total Attach: 6 Files