

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/26/2018

Document Number:

401812116

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION
Location ID: 324400 Location Type: Gathering Line
Name: CC Number: 0604-12-13 Pad
County: GARFIELD
Qtr Qtr: Lot 16 Section: 4 Township: 6S Range: 97W Meridian: 6
Latitude: 39.555117 Longitude: -108.232741

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461131 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 39.555990 Longitude: -108.232310 PDOP: Measurement Date: 10/04/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification
Location ID: 324400 Location Type: Well Site [] No Location ID
Name: CC Number: 0604-12-13 Pad
County: GARFIELD
Qtr Qtr: Lot 16 Section: 4 Township: 6S Range: 97W Meridian: 6
Latitude: 39.555117 Longitude: -108.232741

Flowline Start Point Riser
Latitude: 39.555701 Longitude: -108.232838 PDOP: Measurement Date: 10/04/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 06/15/2005
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. Therefore, there is no PDOP figure. Pressure testing information was not included as Laramie Energy will be abandoning this line in the next 30-45 days.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/26/2018 Email: jproulx@laramie-energy.com
Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/25/2019

Attachment Check List

Att Doc Num	Name
401812116	Form44 Submitted
401812141	OFF-LOCATION FLOWLINE GEODATABASE SHP
401812142	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files