

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/26/2018

Document Number:

401811207

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 312736 Location Type: Gathering Line
Name: VEGA-69S93W Number: 27NESE
County: MESA
Qtr Qtr: NESE Section: 27 Township: 9S Range: 93W Meridian: 6
Latitude: 39.247230 Longitude: -107.747680

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461129 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.247823 Longitude: -107.747871 PDOP: Measurement Date: 10/10/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334425 Location Type: Well Site No Location ID
Name: Vega Number: 5 Pad
County: MESA
Qtr Qtr: NENW Section: 35 Township: 9S Range: 93W Meridian: 6
Latitude: 39.239041 Longitude: -107.741219

Flowline Start Point Riser

Latitude: 39.238659 Longitude: -107.741177 PDOP: Measurement Date: 10/10/2018
Equipment at Start Point Riser: Tank

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 08/30/2006
 Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
 Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Location 312736, closer to the end point, is an abandoned location. Location 334451 will be used for the end point location.

Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. Therefore, there is no PDOP figure.

Pressure testing information was not included as Laramie Energy will be abandoning this line in the next 30-45 days.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/26/2018 Email: jproux@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/25/2019

Attachment Check List

Att Doc Num	Name
401811207	Form44 Submitted
401811337	OFF-LOCATION FLOWLINE GEODATABASE SHP
401811339	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files