

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/20/2018

Document Number:

401881442

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 334708 Location Type: Well Site
Name: MILLER-67S91W Number: 6SESW
County: GARFIELD
Qtr Qtr: SESW Section: 6 Township: 7S Range: 91W Meridian: 6
Latitude: 39.469813 Longitude: -107.599549

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.469201 Longitude: -107.599068 PDOP: Measurement Date: 10/18/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334860 Location Type: Well Site [] No Location ID
Name: GGU MILLER-66S91W Number: 32NWSW
County: GARFIELD
Qtr Qtr: NWSW Section: 32 Township: 6S Range: 91W Meridian: 6
Latitude: 39.483291 Longitude: -107.582460

Flowline Start Point Riser

Latitude: 39.483702 Longitude: -107.583040 PDOP: Measurement Date: 10/18/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Flexpipe Max Outer Diameter:(Inches) 4.000
 Bedding Material: Native Materials Date Construction Completed: 09/25/2018
 Maximum Anticipated Operating Pressure (PSI): 900 Testing PSI: 920
 Test Date: 09/19/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Line is not in service

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/20/2018 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401881782	PRESSURE TEST
401881880	FLOWLINE LAYOUT DRAWING
401881897	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files