



STATE OF
COLORADO

Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>

Wuertz locations

14 messages

Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>
To: Jeff Berghorn <JBerghorn@verdadoil.com>

Mon, Jan 7, 2019 at 5:06 PM

Jeff,

Per our phone conversation, I will combine the Wuertz facility equipment and information from 2A doc no 401644564 with the Wuertz well pad, 2A doc no 401578885. Then, with your concurrence, I will withdraw the Wuertz Facility, doc no 401644564.

I will add the equipment count, cultural distances, the buffer zone information, and any additional applicable BMPs from the Facility 2A to the well pad 2A.

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Please provide a 306.e. certification for the location and if there has been any communication with the Weld County LGD based on the comment on the 2A.

Please let me know if you have questions or would like to discuss the above further.

Thank you,
Rebecca

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Rebecca Treitz
Oil and Gas Location Assessment Specialist
P 303.894.2100 x5173 | F 303.894.2109 |
1120 Lincoln Street, Suite 801, Denver, CO 80203
Rebecca.Treitz@state.co.us | www.colorado.gov/cogcc

Jeff Berghorn <JBerghorn@verdadoil.com>
To: "Treitz - DNR, Rebecca" <rebecca.treitz@state.co.us>
Cc: Danny Showers <DShowers@verdadoil.com>

Tue, Jan 8, 2019 at 3:38 PM

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Total disturbed area post reclamation will be approx. 3.5 acres. Production facility being 250'x250' and the wells being the remainder.

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Let me know if I have missed anything.

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From: Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>

Sent: Monday, January 07, 2019 5:07 PM

To: Jeff Berghorn <JBerghorn@VerdadOil.com>

Subject: Wuertz locations

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 **306.e Cert Wuertz.pdf**
39K

Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>

Wed, Jan 9, 2019 at 3:48 PM

To: Jeff Berghorn <JBerghorn@verdadoil.com>

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Jeff Berghorn <JBerghorn@verdadoil.com>
To: "Treitz - DNR, Rebecca" <rebecca.treitz@state.co.us>

Wed, Jan 16, 2019 at 9:47 AM

Hey Rebecca,

I wanted to see if you needed anything else from me on this one. If not, I am wondering if you have a timeframe of when the 2A will be passed your approval and onto Laurel for final approval. This will be the next pad that we move to after the HDI KF that we are currently drilling on.

Thank you for all of the help.

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Thank you,
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I just wanted to see if you had any update on this or if you needed anything from me?

Thanks,

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From: Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>
Sent: Wednesday, January 16, 2019 3:19 PM
To: Jeff Berghorn <JBerghorn@VerdadOil.com>
Subject: Re: Wuertz locations

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Please add the BMPs to the facility from the well location.

Any irrigation ditch that crosses our location will be re-routed around the pad in order for the landowner to flood irrigate as needed in the future.

Attached is the 306.e Cert for the 2a.

Let me know if I have missed anything.

Thank you,

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From: Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>
Sent: Monday, January 07, 2019 5:07 PM
To: Jeff Berghorn <JBerghorn@VerdadOil.com>
Subject: Wuertz locations

Jeff,

Per our phone conversation, I will combine the Wuertz facility equipment and information from 2A doc no 401644564 with the Wuertz well pad, 2A doc no 401578885. Then, with your concurrence, I will withdraw the Wuertz Facility, doc no 401644564.

I will add the equipment count, cultural distances, the buffer zone information, and any additional applicable BMPs from the Facility 2A to the well pad 2A.

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Please let me know if you have questions or would like to discuss the above further.

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Jeff Berghorn <JBerghorn@verdadoil.com>
To: "Treitz - DNR, Rebecca" <rebecca.treitz@state.co.us>

Thu, Jan 24, 2019 at 10:56 AM

Yes ma'am.

From: Treitz - DNR, Rebecca <rebecca.treitz@state.co.us>
Sent: Thursday, January 24, 2019 10:48 AM
To: Jeff Berghorn <JBerghorn@VerdadOil.com>
Subject: Re: Wuertz locations

Jeff,

For clarification, the existing two track along the east edge of the property will be expanded and made all weather?

Thanks,

Rebecca

On Wed, Jan 23, 2019 at 6:49 PM Jeff Berghorn <JBerghorn@verdadoil.com> wrote:

Rebecca,

Thank you for bolding the information in question and making it easy for me to find.

For the first portion referencing the center pivot. The landowner plans to eventually install a center pivot in the middle of the SW Quarter to be able to use a sprinkler on the property instead of the current ditches with flood irrigation. The ability for a center pivot to rotate in a full circle is the reason for the facility and wellpad to be pushed as far to the property boundary as reasonably practical.

The facility pad is separated from the wellpad in order to maintain maximum separation from the building units to the South and East and still allow for farming activities.

The property has existing all weather access at the designated location for the access road. This designated access will allow for oil and gas activity as well as farming activity to continue unimpeded.

Verdad will agree to supply the COGCC with as-builts of all wells on the property.

Let me know if you have any questions to my clarifications above.

Thank you,

Jeff

On Jan 23, 2019, at 4:16 PM, Treitz - DNR, Rebecca <rebecca.treitz@state.co.us> wrote:

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