FORM 6 Rev 05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 401912506

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: AJ Paine

Name of Operator: NOBLE ENERGY INC Phone: (406) 671-4612

Address: 1001 NOBLE ENERGY WAY Fax:

City: HOUSTON State: TX Zip: 77070 Email: aj.paine@nblenergy.com

For "Intent" 24 hour notice required, COGCC contact: Name: Silver, Randy Tel: (720) 827-6688 Email: randy.silver@state.co.us

API Number 05-123-16624-00

Well Name: CAMOLO RED Well Number: D 27-2J

Location: QtrQtr: NENW Section: 27 Township: 3N Range: 64W Meridian: 6

County: WELD Federal, Indian or State Lease Number:

Field Name: WATTENBERG Field Number: 90750

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.200910 Longitude: -104.541030

GPS Data:

Date of Measurement: 09/22/2006 PDOP Reading: 1.9 GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 871

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7013	7023			
J SAND	7477	7516			
NIOBRARA	6782	6893			
SUSSEX	4440	4472			

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	641	400	641	9	VISU
1ST	7+7/8	4+1/2	11.60	7,604	315	7,604	6,310	CBL
S.C. 1.1				4,636	315	4,636	3,510	CBL
1ST LINER	7+7/8	2+7/8	6.5	6,682	50	6,682	5,600	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6670 with 2 sacks cmt on top. CIPB #2: Depth 4390 with 2 sacks cmt on top.

CIBP #3: Depth ____ with ____ sacks cmt on top. CIPB #4: Depth ____ with ____ sacks cmt on top.

CIBP #5: Depth ____ with ____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set ____ sks cmt from ____ ft. to ____ ft. Plug Type: ____ Plug Tagged: ☐

Set ____ sks cmt from ____ ft. to ____ ft. Plug Type: ____ Plug Tagged: ☐

Set ____ sks cmt from ____ ft. to ____ ft. Plug Type: ____ Plug Tagged: ☐

Set ____ sks cmt from ____ ft. to ____ ft. Plug Type: ____ Plug Tagged: ☐

Set ____ sks cmt from ____ ft. to ____ ft. Plug Type: ____ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 165 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at ____ ft. with ____ sacks. Leave at least 100 ft. in casing ____ CICR Depth

Perforate and squeeze at ____ ft. with ____ sacks. Leave at least 100 ft. in casing ____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 300 sacks half in. half out surface casing from 921 ft. to 9 ft. Plug Tagged: ☒

Set ____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set ____ sacks in rat hole Set ____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ____ ft. of ____ inch casing Plugging Date: ____

*Wireline Contractor: ____ *Cementing Contractor: ____

Type of Cement and Additives Used: ____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

DAMAGED CSG @ 6258', RAN LINER TO COVER; APPEARS CMT WENT BTWN 2-7/8" & 4-1/2" AS WELL AS OUT OF DAMAGE AREA INTO OPEN HOLE AREA, TOP OF LINER CEMENT ESTIMATED: CMT SACK COUNT FOR PROD CMT ESTIMATED. DISCREPANCY: SURF CSG SET DEPTH- ST & NEWER DRL RPTS 550', DAILY RPT 641'. FORM 5/5A WILL BE FILED FOR ZONES DOC ID# 401912370

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: ____ Print Name: Diane Blair

Title: Operations Technician Date: ____ Email: diane.blair@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ____ Date: ____

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: ____

COA Type	Description

Attachment Check List

Att Doc Num	Name
401912530	WELLBORE DIAGRAM
401912531	WELLBORE DIAGRAM
401912534	GYRO SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)