FORM 44 Rev 03/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Off-Location Flowline

OGCC RECEPTION
Receive Date: 01/04/2019
Document Number: 401874574

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10447 Contact Person: Jason raley
Company Name: URSA OPERATING COMPANY LLC Phone: (970) 2310554
Address: 1600 BROADWAY ST STE 2600 Email: jraley@ursaresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: Watson Ranch B Number:
County: GARFIELD
Qtr Qtr: SESW Section: 17 Township: 7S Range: 95W Meridian: 6
Latitude: 39.432771 Longitude: -108.024704

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.432771 Longitude: -108.024704 PDOP: 1.9 Measurement Date: 05/31/2012
Equipment at End Point Riser: Pigging Station

Flowline Start Point Location Identification

Location ID: 440705 Location Type: Well Site ☐ No Location ID
Name: Watson Ranch B Pad Number:
County: GARFIELD
Qtr Qtr: SESW Section: 17 Township: 7S Range: 95W Meridian: 6
Latitude: 39.433375 Longitude: -108.022682

Flowline Start Point Riser

Latitude: 39.432896 Longitude: -108.022550 PDOP: 1.6 Measurement Date: 05/29/2017
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 12.000

Bedding Material: Date Construction Completed: 09/07/2015

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/04/2019 Email: jraley@ursaresources.com

Print Name: Jason raley Title: consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date:

Attachment Check List

Att Doc Num	Name
401874659	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files