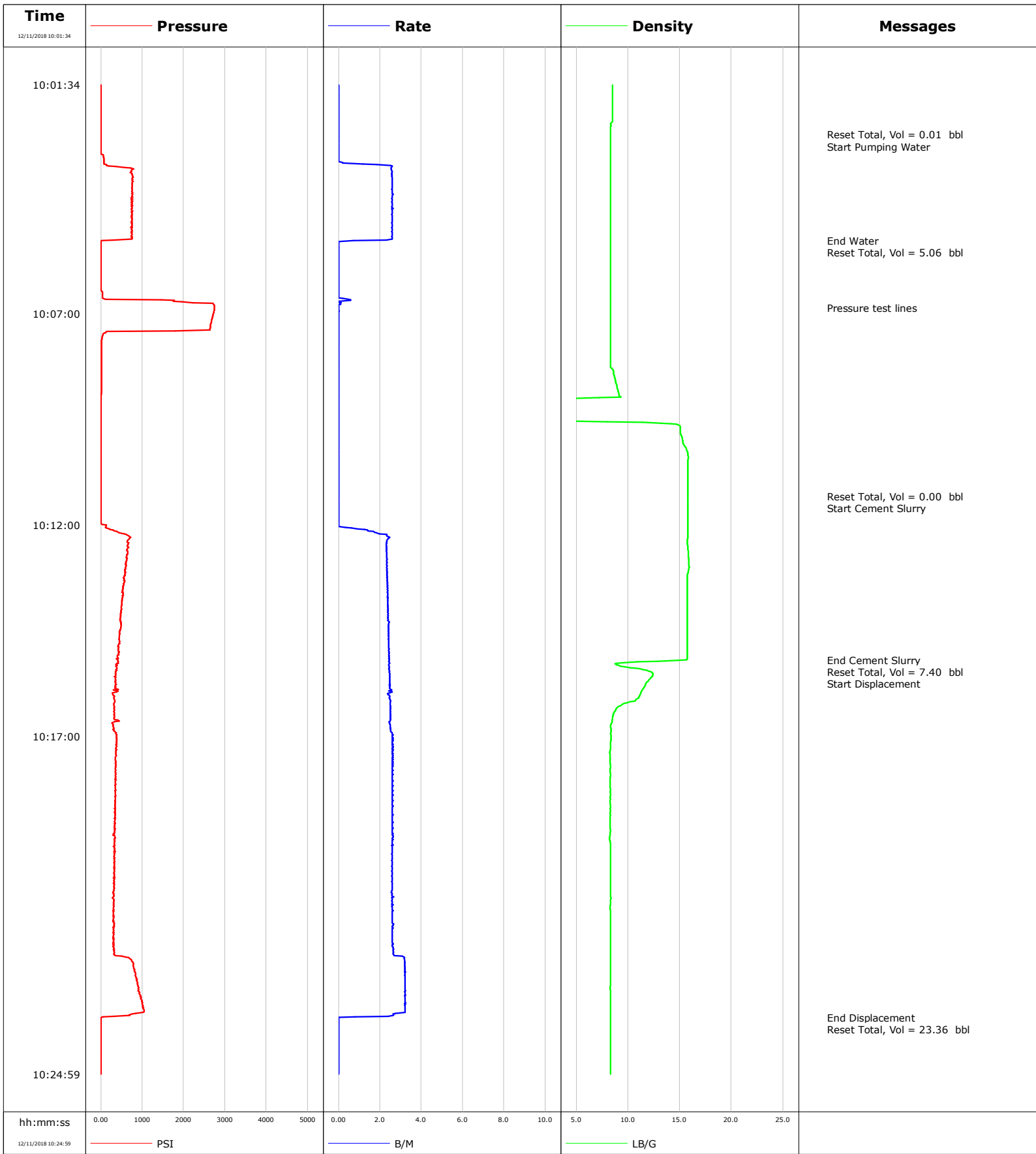


Well	Maplewood Acres 12-7	Client	Anadarko
Field	Dj	SIR No.	E84H-00073
Engineer	Richard White	Job Type	P A Nio Plug
Country	United States	Job Date	12-11-2018



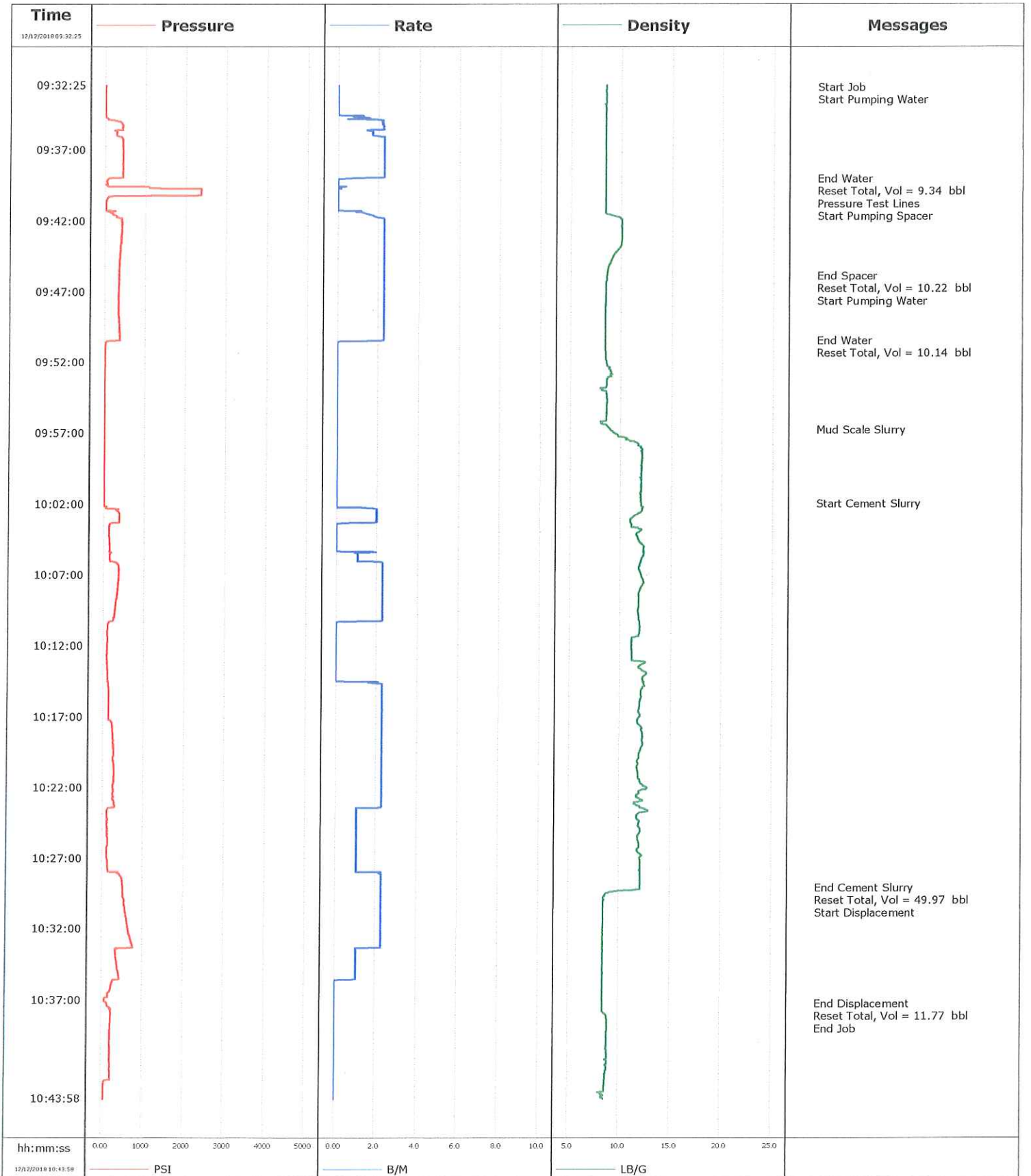
				Customer Anadarko			Job Number E84H-00073			
Well Maplewood Acres 12-7		Location (legal) CWY			Schlumberger Location Cheyenne			Job Start Dec/11/2018		
Field Dj		Formation Name/Type		Deviation deg	Bit Size in		Well MD 6650.0 ft		Well TVD 6650.0 ft	
County Weld		State/Province Colorado		BHP psi	BHST 220 degF		BHCT 210 degF		Pore Press. Gradient lb/gal	
Well Master 630350060		API/UWI								
Rig Name Basic 1652		Drilled For Oil and Gas		Service Via Land		Casing/Liner				
				Depth, ft	Size, in	Weight, lb/ft	Grade	Thread		
Offshore Zone		Well Class Old		Well Type Other		6650.0	4.5	11.6	n/a	
				0.0	0.0	0.0				
Drilling Fluid Type Other		Max. Density 8.40 lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
					T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	
Service Line Cementing		Job Type P & A Nio Plug			T	6650.0	2.4	4.7	n/a	
						0.0	0.0	0.0		
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole					
					Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Nio Plug/ water and cmt checked and verified Est. TOC @ 6212 ft 5 bbl water 6.8 bbl cmt @15.8ppg 1.53yield 25 sks 6.35gps 23.3 bbl Displacement					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
					Treat Down Tubing		Displacement 23.3 bbl	Packer Type		Packer Depth ft
					Tubing Vol. bbl		Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>			Casing Tools			Squeeze Job		
Lift Pressure psi					Shoe Type			Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type		
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type					Stage Tool Depth ft			Tail Pipe Size in		
Job Scheduled For Dec/11/2018		Arrived on Location Dec/11/2018		Leave Location Dec/11/2018	Collar Type			Tail Pipe Depth ft		
					Collar Depth ft			Sqz. Total Vol. bbl		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message					
12/11/2018	10:01:34	0	0.0	8.53	Started Acquisition					
12/11/2018	10:02:45	0	0.0	8.35	Reset Total, Vol = 0.01 bbl					
12/11/2018	10:02:46	0	0.0	8.35	Start Pumping Water					
12/11/2018	10:05:16	23	0.7	8.34	End Water					
12/11/2018	10:05:17	5	0.0	8.34	Reset Total, Vol = 5.06 bbl					
12/11/2018	10:06:51	2751	0.0	8.34	Pressure test lines					
12/11/2018	10:11:19	9	0.0	15.78	Reset Total, Vol = 0.00 bbl					
12/11/2018	10:11:20	9	0.0	15.78	Start Cement Slurry					
12/11/2018	10:15:11	417	2.5	15.70	End Cement Slurry					
12/11/2018	10:15:12	417	2.5	14.85	Reset Total, Vol = 7.40 bbl					
12/11/2018	10:15:13	407	2.4	12.91	Start Displacement					
12/11/2018	10:23:39	14	0.0	8.34	End Displacement					

Well Maplewood Acres 12-7	Field Dj	Job Start Dec/11/2018	Customer Anadarko	Job Number E84H-00073
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.0	N2	Mud	Maximum Rate 25.0	Total Slurry 6.8	Mud 0.0	Spacer 5.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2751	Final 5	Average 402	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 23.3 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Jody Cornell			Schlumberger Supervisor Richard White		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
					-	-		

Well	Maplewood Acres 12-7	Client	Anadarko
Field	DJ	SIR No.	E84H-00074
Engineer	R Pippin	Job Type	Sussex Sqz
Country	United States	Job Date	12-12-2018



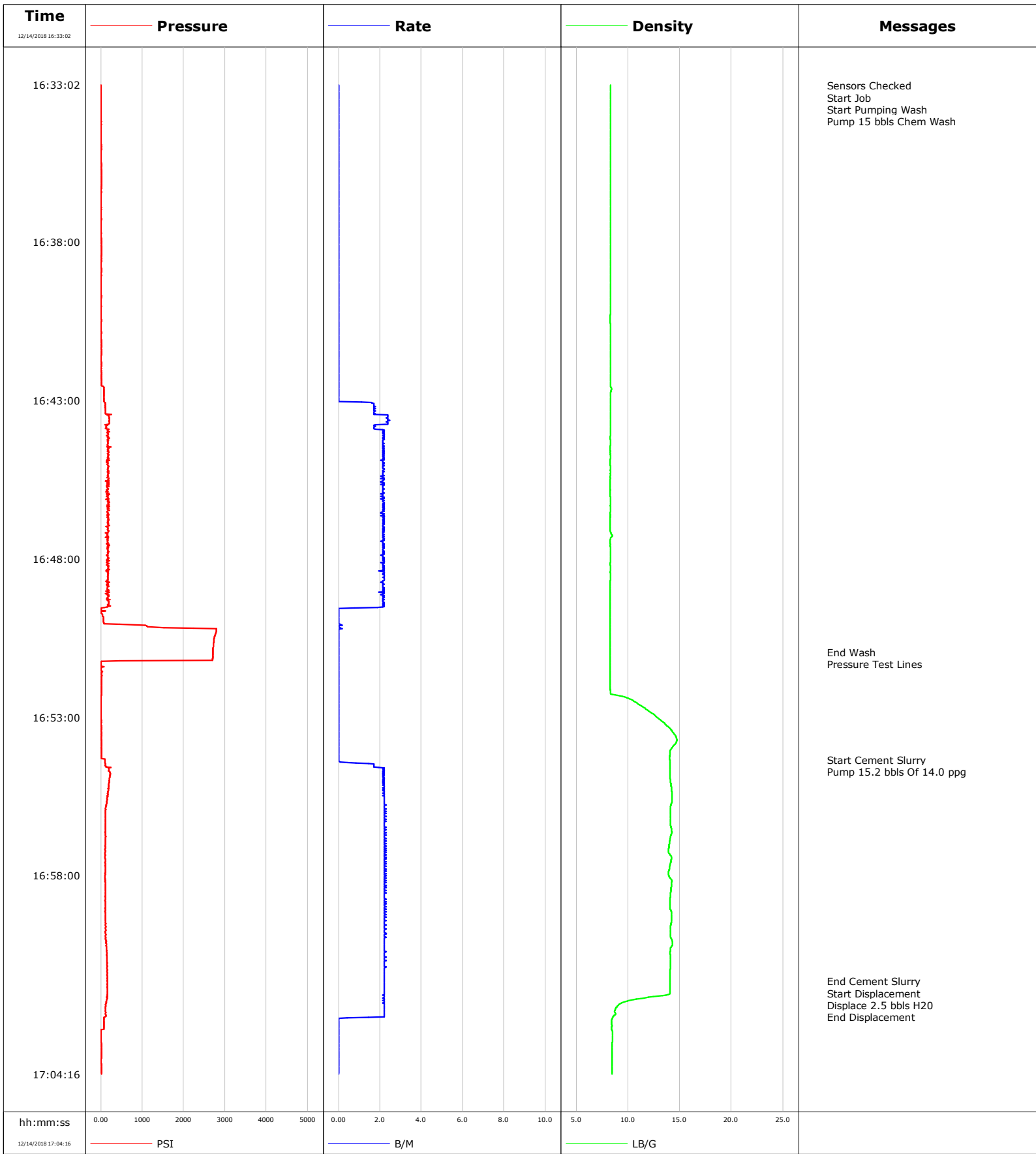
				Customer Anadarko		Job Number E84H-00074	
Well Maplewood Acres 12-7		Location (legal)		Schlumberger Location Cheyenne		Job Start Dec/12/2018	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 4115.0 ft	Well TVD 4115.0 ft
County		State/Province		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name	Drilled For Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type workover	4115.0	4.5	11.6	N80	Butt
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line Cementing	Job Type Sussex Sqz		T	3745.0	2.4	4.7	j55
				0.0	0.0	0.0	
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			Treat Down Tubing	Displacement 11.5 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 14.5 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Dec/12/2018		Arrived on Location Dec/12/2018	Leave Location Dec/12/2018	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/12/2018	09:32:25	17	0.0	8.44	0.0	Water Test Complete	
12/12/2018	09:32:35	0	0.0	8.44	0.0	Start Job	
12/12/2018	09:32:37	0	0.0	8.44	0.0	Start Pumping Water	
12/12/2018	09:37:26	449	2.3	8.44	5.9		
12/12/2018	09:39:03	64	0.0	8.44	9.3	End Water	
12/12/2018	09:39:06	55	0.0	8.44	9.3	Reset Total, Vol = 9.34 bbl	
12/12/2018	09:40:01	2362	0.0	8.44	9.4	Pressure Test Lines	
12/12/2018	09:41:18	96	0.9	8.44	9.4	Start Pumping Spacer	
12/12/2018	09:42:27	430	2.3	10.02	11.6		
12/12/2018	09:45:54	357	2.3	8.54	19.4	End Spacer	
12/12/2018	09:45:57	348	2.3	8.53	19.6	Reset Total, Vol = 10.22 bbl	
12/12/2018	09:46:05	357	2.3	8.51	19.9	Start Pumping Water	
12/12/2018	09:47:28	348	2.3	8.44	23.0		
12/12/2018	09:50:28	60	0.3	8.44	29.7	End Water	
12/12/2018	09:50:31	41	0.0	8.44	29.7	Reset Total, Vol = 10.14 bbl	
12/12/2018	09:52:29	9	0.0	8.83	29.7		
12/12/2018	09:56:45	9	0.0	9.00	29.7	Mud Scale Slurry	
12/12/2018	09:57:30	9	0.0	10.92	29.7		
12/12/2018	10:01:59	9	0.0	12.03	29.7	Start Cement Slurry	
12/12/2018	10:02:31	375	2.0	12.03	30.3		
12/12/2018	10:07:32	371	2.3	12.31	36.1		

Well		Field		Job Start		Customer		Job Number	
Maplewood Acres 12-7		DJ		Dec/12/2018		Anadarko		E84H-00074	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
12/12/2018	10:17:34	238	2.3	11.87	49.1				
12/12/2018	10:22:35	266	2.3	11.62	60.4				
12/12/2018	10:27:36	133	1.0	12.08	66.7				
12/12/2018	10:29:06	522	2.3	12.06	69.6	End Cement Slurry			
12/12/2018	10:29:08	526	2.3	12.06	69.7	Reset Total, Vol = 49.97 bbl			
12/12/2018	10:29:16	526	2.3	10.36	70.0	Start Displacement			
12/12/2018	10:32:37	714	2.3	8.44	77.6				
12/12/2018	10:37:16	142	0.0	8.43	81.5	End Displacement			
12/12/2018	10:37:20	146	0.0	8.44	81.5	Reset Total, Vol = 11.77 bbl			
12/12/2018	10:37:21	146	0.0	8.43	81.5	End Job			
12/12/2018	10:37:38	211	0.0	8.44	81.5				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
2.0			2.3	48.7	0.0	30.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
2371	55	251				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume			
%	48.7 bbl	11.5 bbl	57 degF	<input type="checkbox"/>	bbl		To	ft
Customer or Authorized Representative			Schlumberger Supervisor	Washed Thru Perfs	Circulation Lost		Job Completed	<input checked="" type="checkbox"/>
Jody Cornell			R Pippin	<input type="checkbox"/>	-		-	

Well	Maplewood Acres 12-7	Client	Anadarko
Field	DJ	SIR No.	2885202
Engineer	Justin Zika	Job Type	Stub
Country	United States	Job Date	12-14-2018



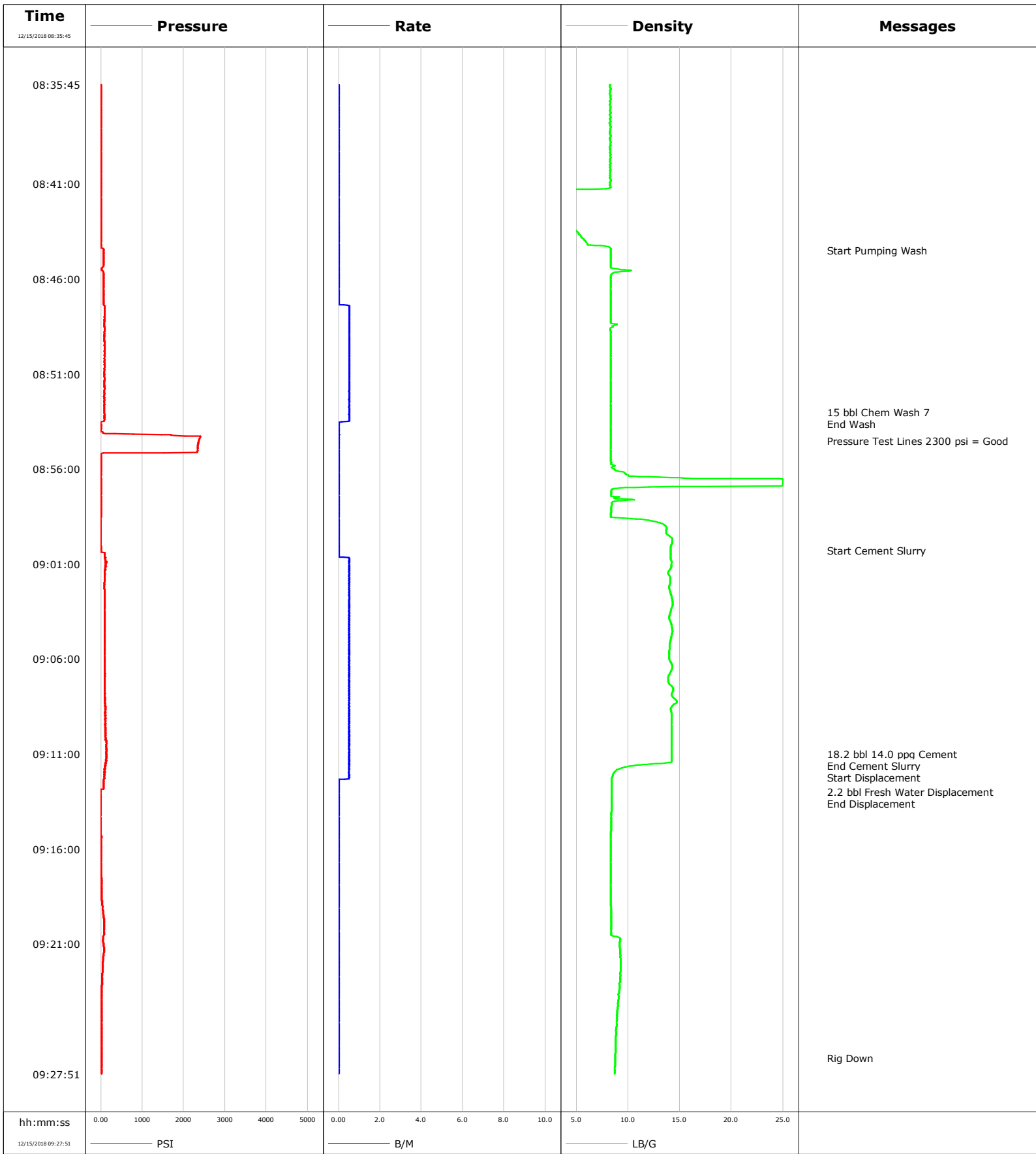
				Customer		Job Number	
				Anadarko		2885202	
Well		Location (legal)		Schlumberger Location		Job Start	
Maplewood Acres 12-7						Dec/14/2018	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	ft	ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	degF	degF	lb/gal
Well Master		API/UWI					
630350060		512320515					
Rig Name	Drilled For	Service Via	Casing/Liner				
Basic 1652	Oil	Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class	Well Type					
	Old	Workover					
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line		Job Type		Grade	Thread		
Cementing		Stub		J55	8RD		
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval
				ft	ft		ft
				ft	ft		Diameter
				ft	ft		in
Service Instructions		Treat Down	Displacement	Packer Type	Packer Depth		
Sensors Checked		Tubing	2.5 bbl		ft		
Pump 15 bbls Chem Wash		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.		
Psi Test		bbl	bbl	bbl	bbl		
Pump bbls Of 14.0 ppg @ 55 sks @ 1.55 Y							
Mix H2O 7.914 gal/sk							
Displace 2.5 bbls							
Estimated TOC 967'							
Bottom Plug 1180'							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		psi		Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		ft	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
						ft	
Cement Head Type				Stage Tool Depth		ft	
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth	
Dec/14/2018		Dec/14/2018	Dec/14/2018			ft	
				Collar Depth		ft	
						Sqz. Total Vol.	
						bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/14/2018	16:33:02	9	0.0	8.31	0.0	Started Acquisition	
12/14/2018	16:33:04	9	0.0	8.31	0.0	Sensors Checked	
12/14/2018	16:33:06	9	0.0	8.31	0.0	Start Job	
12/14/2018	16:33:18	9	0.0	8.31	0.0	Start Pumping Wash	
12/14/2018	16:33:21	9	0.0	8.31	0.0	Pump 15 bbls Chem Wash	
12/14/2018	16:38:03	9	0.0	8.31	0.0		
12/14/2018	16:43:04	92	1.1	8.31	0.0		
12/14/2018	16:48:05	146	2.2	8.31	10.7		
12/14/2018	16:50:57	2710	0.0	8.30	13.9	End Wash	
12/14/2018	16:50:59	2710	0.0	8.30	13.9	Pressure Test Lines	
12/14/2018	16:53:06	14	0.0	13.15	13.9		
12/14/2018	16:54:21	101	0.0	14.04	13.9	Start Cement Slurry	
12/14/2018	16:58:07	110	2.2	14.16	21.9		
12/14/2018	17:01:21	160	2.2	14.09	29.1	End Cement Slurry	
12/14/2018	17:02:21	119	2.2	8.81	31.3	End Displacement	

Well Maplewood Acres 12-7	Field DJ	Job Start Dec/14/2018	Customer Anadarko	Job Number 2885202
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.2	N2	Mud	Maximum Rate 2.5	Total Slurry 15.2	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2797	Final 14	Average 173	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 15.2 bbl	Displacement 2.5 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Jody Cornell			Schlumberger Supervisor Justin Zika		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		

Well	HSR Maplewood Acres 12-7	Client	Anadarko
Field	DJ	SIR No.	E84H-00105
Engineer	Ken Sovereign	Job Type	Stub Plug
Country	United States	Job Date	12-15-2018



				Customer		Job Number	
				Anadarko		E84H-00105	
Well		Location (legal)		Schlumberger Location		Job Start	
HSR Maplewood Acres 12-7				Cheyenne, WY		Dec/15/2018	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
DJ				deg	in	861.0 ft	861.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Weld		Colorado		psi	degF	degF	lb/gal
Well Master		API/UWI					
0630350060		512320515					
Rig Name	Drilled For	Service Via		Casing/Liner			
Basic 1562	Oil	Land		Depth, ft	Size, in	Weight, lb/ft	Grade
				861.0	8.6	24.0	J55
Offshore Zone	Well Class	Well Type		861.0	0.0	0.0	8RD
	Old	Workover					
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
							Grade
							Thread
Service Line	Job Type			T	861.0	2.4	4.7
Cementing	Stub Plug				0.0	0.0	0.0
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
psi	psi	2 3/8" 4.7# T/S		Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval
				ft	ft		Diameter
				ft	ft		in
Service Instructions		Treat Down	Displacement	Packer Type		Packer Depth	
66 sks 1.55 ft3/sk 7.914 gal/sk		Tubing	2.2 bbl			ft	
15 bbl Chem Wash 7		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.		
18.2 bbl 14.0 ppg Cement		3.3 bbl	bbl	bbl	bbl		bbl
2.2 bbl Displacement							
Est. TOC 525'							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		psi		Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		ft	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
						ft	
Cement Head Type				Stage Tool Depth		ft	
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth	
Dec/15/2018		Dec/15/2018	Dec/15/2018			ft	
				Collar Depth		ft	
						Sqz. Total Vol.	
						bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume B/M	Message	
12/15/2018	08:35:45	0	0.0	8.25	0.0	Started Acquisition	
12/15/2018	08:44:30	69	0.0	8.34	0.0	Start Pumping Wash	
12/15/2018	08:53:00	87	0.5	8.31	0.0	15 bbl Chem Wash 7	
12/15/2018	08:53:30	64	0.5	8.31	0.0	End Wash	
12/15/2018	08:54:30	2367	0.0	8.31	0.0	Pressure Test Lines 2300 psi = Good	
12/15/2018	09:00:16	5	0.0	14.12	0.0	Start Cement Slurry	
12/15/2018	09:11:00	133	0.5	14.22	0.0	18.2 bbl 14.0 ppg Cement	
12/15/2018	09:11:28	128	0.5	13.93	0.0	End Cement Slurry	
12/15/2018	09:11:29	137	0.5	13.62	0.0	Start Displacement	
12/15/2018	09:13:00	-9	0.0	8.41	0.0	2.2 bbl Fresh Water Displacement	
12/15/2018	09:13:04	-9	0.0	8.41	0.0	End Displacement	

Well HSR Maplewood Acres 12-7	Field DJ	Job Start Dec/15/2018	Customer Anadarko	Job Number E84H-00105
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.2	N2	Mud	Maximum Rate 10.4	Total Slurry 37.8	Mud 0.0	Spacer 0.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2408	Final 14	Average 116	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 0.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl			
				Washed Thru Perfs <input type="checkbox"/>	To ft			
Customer or Authorized Representative Jody Cornell			Schlumberger Supervisor Ken Sovereign		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		
					-	-		