

US ROCKIES REGION
Operation Summary Report

Well: **HSR-MAPLEWOOD ACRES 12-7**

Spud date: 11/20/2001

Project: COLORADO-WELD-NAD83-UTM13

Site: HSR-MAPLEWOOD ACRES 12-7

Rig name no.: BASIC 1652/1652

Event: ABANDONMENT

Start date: 12/8/2018

End date: 12/27/2018

Active datum: RKB @4,873.99usft (above Mean Sea Level)

UWI: 0/4/N/67/W/7/0/SWNW/6/0/0/0/0/0/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/18/2018	11:00 - 12:00	1.00	ABANDP	53	B	P		FORM 17 TEST
11/27/2018	7:00 - 8:00	1.00	ABANDP	53	B	P		FORM 17 TEST
12/8/2018	10:30 - 11:15	0.75	ABANDP	30	G	P		TRAVEL FROM THE PAVISTMA 4-23 TO LOCATION.
	11:15 - 11:30	0.25	ABANDP	48	B	P		DISCUSSED & FILL OIUT JSA. HELD PRE JOB SAFETY MEETING.
	11:30 - 13:30	2.00	ABANDP	30	A	P		MIRU BASIC ENERGY 1652. SPOT & SET RIG EQUIPMENT. RU PUMP LINES. SPOT RIG OFF TO THE SIDE OF LOCATION UNTIL RIG BEAM IS DELIVERED MONDAY MORNING (WELDING TEST STUMP ON BEAM).
	13:30 - 14:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/10/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 9:00	2.00	ABANDP	30	A	P		SPOT & SET RIG BEAM. SPOT & SET TUBING TRAILER. RU BASIC ENERGY 1652.
	9:00 - 10:00	1.00	ABANDP	30	E	P		OPEN UP CASING & BD FR/ 950 PSI - 10 PSI. OPEN TBG FR/ 350 PSI - 10 PSI. SWI.
	10:00 - 11:30	1.50	ABANDP	30	F	P		MIRU SUMMIT TESTING. ATTEMPT TO TEST BOP. NEW TEST STUMP ON RIG BEAM HAD LEAKS FROM PACKING GLANDS & NO REPLACEMENTS ON LOCATION. ND BOP. NU ON SUMMIT TEST STUMP. TEST BLIND RAMS TO 5000 PSI FOR 15 MINS. TEST OK. TEST BLIND RAMS TO 250 PSI FOR 5 MINS. TEST OK. TEST PIPE RAMS TO 5000 PSI FOR 15 MINS. TEST OK. TEST PIPE RAMS TO 250 PSI FOR 5 MINS. TEST OK.
	11:30 - 12:30	1.00	ABANDP	30	E	P		PMP 95 BFW DWN PROD CSG W/ NO CIRC & BOTH TBG & CSG ON VACUUM.
	12:30 - 13:30	1.00	ABANDP	30	F	P		ND 3K WH. FUNCTION TEST & NU 5K BOP ON 3K ADAPTER FLANGE. RU FLOOR & TONGS. RU SUMMIT TESTING. TORQUE BOP TO SPEC. PT BOP TO 3000 PSI FOR 15 MINS. TEST OK. RELEASED PRESSURE.
	13:30 - 15:45	2.25	ABANDP	31	I	P		WORK TBG HANGER TO 35K & HIT WH W/ HAMMER. WORK HANGER FREE. UN-LAND 2-3/8" TBG. TOH & SB W/ 221 JTS 2-3/8" TBG, SN & NC.
	15:45 - 17:00	1.25	ABANDP	34	I	P		MIRU KLX WIRELINE. HELD PRE JOB SAFETY MEETING. RIH W/ 4.5" GR TO 6660'. NO TIGHT SPOTS FOUND. POH W/ WL. PU & RIH W/ 4.5" CIBP. SET 4.5" CIBP @ 6650' . POH W/ WL. RDMO KLX WIRELINE. SWI. SDFN.
	17:00 - 17:30	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	17:30 - 18:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/11/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.

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	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 9:00	2.00	ABANDP	31	I	P		PU & TIH W/ 2-3/8" MS, SN & 211 JTS 2-3/8" TBG. TAG CIBP @ 6650'.
	9:00 - 9:45	0.75	ABANDP	31	H	P		LOAD & ESTB CIRC W/ 00 BFW+BIO. CIRC WELL CLEAN W/ NO SIGN OF GAS IN RETURNS. SD PMP.
	9:45 - 10:00	0.25	ABANDP	52	F	P		PT 4.5" CIBP TO 1000 PSI FOR 15 MINS. TEST OK. RELEASED PRESSURE.
	10:00 - 10:30	0.50	ABANDP	51	D	P		MIRU SLB CEMENT. HELD PRE JOB SAFETY MEETING. PT LINES TO 2500 PSI. PMP 6.8 BBLs (25SX) CLASS G CMT @ 15.8 PPG W/ 1.53 YIELD & DISP W/ 23.3 BFW. NO SIGN OF GAS IN RETURNS. SD PMP. RDMO SLB CEMENT.
	10:30 - 13:00	2.50	ABANDP	31	I	P		TOH & LD W/ 103 JTS 2-3/8" TBG & SB W/ 118 JTS 2-3/8" TBG, SN & MS.
	13:00 - 13:45	0.75	ABANDP	34	H	P		MIRU KLX WIRELINE. HELD PRE JOB SAFETY MEETING. RIH W/ 2 - 3-1/8" PERF GUNS W/ 3 SPF, 0.5" EHD & 120 DEG PHASING. SHOOT 2' OF SQZ HOLES @ 4120' & 4' OF SQZ HOLES @ 3715'. POH W/ WL. INSPECT GUNS & ALL SHOTS FIRED. RDMO KLX WIRELINE.
	13:45 - 16:30	2.75	ABANDP	31	E	P		MIRU ANYTIME TESTING. PU & TIH W/ 4.5" CICR. HYDRO TEST TO 3000 PSI & TIH W/ 118 JTS 2-3/8" TBG. LEFT 4.5" RETAINER HANGING @ 3700'. RDMO ANYTIME TESTING. SWI. SDFN.
	16:30 - 17:00	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	17:00 - 17:30	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/12/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 7:30	0.50	ABANDP	31	E	P		TIH W/ 1 JT 2-3/8" TBG & 2-3/8" X 10' TBG SUB. SET 4.5" CICR @ 3745'.
	7:30 - 9:30	2.00	ABANDP	31	H	P		LOAD & ESTB CIRC W/ LIGHT GAS & MUD IN RETURNS. CIRC WELL CLEAN W/ NO SIGN OF GAS IN RETURNS. SD PMP.
	9:30 - 11:30	2.00	ABANDP	51	A	P		MIRU SLB CEMENT. HELD PRE JOB SAFETY MEETING. PT LINES TO 2500 PSI. PMP 48.3 BBLs (153SX) CLASS G CMT @ 12 PPG W/ 1.79 YIELD & DISPLACE W/ 11.5 BFW LEAVING 3 BBLs CEMENT SLURRY ON TOP OF CICR. EST TOC @ 3055'. NO SIGNS OF GAS IN RETURNS. SD PMP. RDMO SLB CEMENT.
	11:30 - 14:00	2.50	ABANDP	31	F	P		STING OUT OF RETAINER. TOH & LD W/ 20 JTS 2-3/8" TBG. REV CIRC & FLUSH TBG CLEAN @ 3050'. CONT TOH & LD W/ 66 JTS 2-3/8" TBG & SB W/ 32 JTS 2-3/8" TBG. LD W/ STINGER. SWI. SDFN.
	14:00 - 14:30	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	14:30 - 15:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/13/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.

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	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 10:00	3.00	ABANDP	31	Z	P		PU & TIH W/ 4.5" INTERNAL CUTTER & 34 JTS 2-3/8" TBG. RU PWR SWIVEL. ATTEMPT SEVERAL TIMES TO CUT 4.5" CSG @ 1080'. CUTTER WOULD BEGIN TO GAIN TORQUE & SLACK OFF IMMEDIATELY. RD PWR SWIVEL. TOH & SB W/ 34 JTS 2-3/8" TBG & LD W/ 4.5" INTERNAL CUTTER.
	10:00 - 11:15	1.25	ABANDP	31	I	P		PU & TIH W/ 4.5" CSG SCRAPPER, XO & 35 JTS 2-3/8" TBG. WORK SCRAPPER FR/ 1100' - 1050'. TOH & SB W/ 35 JTS 2-3/8" TBG. LD W/ CSG SCRAPPER.
	11:15 - 12:45	1.50	ABANDP	31	Z	P		PU & TIH W/ 4.5" INTERNAL CUTTER & 34 JTS 2-3/8" TBG. RU PWR SWIVEL. CUT 4.5" CSG @ 1080'. RD PWR SWIVEL. TOH & SB W/ 34 JTS 2-3/8" TBG. LD W/ 4.5" INTERNAL CUTTER.
	12:45 - 16:00	3.25	ABANDP	31	H	P		LOAD & ESTB CIRC W/ 350 PSI @ 1.5 BPM. LIGHT GAS & HEAVY MUD IN RETURNS. CIRC WELL CLEAN W/ NO SIGN OF GAS AND LIGHT SOLIDS IN RETURNS. SD PMP. SWI. SDFN.
	16:00 - 16:30	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	16:30 - 17:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/14/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 7:45	0.75	ABANDP	31	H	P		ESTB CIRC @ 1.5 BPM W/ 350 PSI. CIRC WELL CLEAN W/ NO SIGN OF GAS & LIGHT SOLIDS IN RETURNS. SD PMP.
	7:45 - 8:30	0.75	ABANDP	30	J	P		ND 5K BOP. ND 3K WH. UN-LAND 4.5" CSG.
	8:30 - 9:30	1.00	ABANDP	30	F	P		MIRU SUMMIT TESTING. FUNCTION TEST & NU 5K BOP. TORQUE BOP TO SPECS. RDMO SUMMIT TESTING.
	9:30 - 10:00	0.50	ABANDP	48	I	P		SAFETY STAND DOWN W/ NOE PULIDO. SAFETY TOPIC WAS KEEPING MIND ON TASK BEFORE THE HOLIDAYS.
	10:00 - 11:15	1.25	ABANDP	31	I	P		TOH & LD W/ 24 JTS 4.5" CSG. PU & TIH W/ 2-3/8" MS, SN & 37 JTS 2-3/8" TBG. EOT @ 1180'.
	11:15 - 12:00	0.75	ABANDP	31	H	P		LOAD & CIRC WELL CLEAN W/ NO SIGN OF GAS IN RETURNS. CONT TO CIRC UNTIL CEMENT CREW ARRIVES. SEE BELOW.
	12:00 - 16:45	4.75	ABANDP	46	B	S		CEMENT SCHEDULED FOR 12:00 P.M. WAITED ON CEMENT CREW TO FINISH UP ON ANOTHER ANADARKO CEMENT JOB ON JON DEEGANS RIG. CONTINUED TO CIRCULATE UNTIL CEMENT ARRIVED.
	16:45 - 17:30	0.75	ABANDP	51	D	P		MIRU SLB CEMENT. HELD PRE JOB SAFETY MEETING. PT LINES TO 2500 PSI. PMP 15.2 BBLS (55SX) CLASS G CEMENT @ 14 PPG W/ 1.55 YIELD & DISP W/ 2.5 BFW. NO SIGN OF GAS IN RETURNS. SD PMP. RDMO SLB CEMENT.

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	17:30 - 18:30	1.00	ABANDP	31	F	P		TOH & LD W/ 10 JTS 2-3/8" TBG. EOT @ 855'. REV CIRC & FLUSH TBG CLN. CONT TO TOH & SB W/ 27 JTS 2-3/8" TBG, SN & MS. SWI. SDFN.
	18:30 - 19:00	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	19:00 - 19:30	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/15/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 7:30	0.50	ABANDP	31	I	P		TIH W/ 2-3/8" MS, SN & 27 JTS 2-3/8" TBG. TAG TOC @ 861'.
	7:30 - 8:30	1.00	ABANDP	31	H	P		LOAD & ESTB CIRC. CIRC WELL CLEAN W/ NO SIGN OF GAS OR SOLIDS IN RETURNS. SD PMP.
	8:30 - 9:45	1.25	ABANDP	51	D	P		MIRU SLB CEMENT. HELD PRE JOB SAFETY MEETING. PT LINES TO 2500 PSI. PMP 18.2 BBLS (66SX) CLASS G CMT @ 14 PPG W/ 1.55 YIELD & DISP W/ 2.2 BFW. NO SIGN OF GAS IN RETURNS. SD PMP. EST TOC @ 575'. RDMO SLB CEMENT.
	9:45 - 11:00	1.25	ABANDP	31	F	P		TOH & LD W/ 21 JTS 2-3/8" TBG. EOT @ 199'. REVI CIRC & FLUSH TBG CLEAN. CONT TOH & SB W/ 6 JTS 2-3/8" TBG. SWI. SDFN.
	11:00 - 11:30	0.50	ABANDP	30	I	P		DRAIN & WINTERIZE RIG EQUIPMENT & LINES.
	11:30 - 12:00	0.50	ABANDP	30	G	P		TRAVEL FROM LOCATION BACK TO BASIC ENERGY YARD.
12/17/2018	6:00 - 6:30	0.50	ABANDP	30	G	P		TRAVEL FROM BASIC ENERGY YARD TO LOCATION.
	6:30 - 7:00	0.50	ABANDP	48	B	P		DISCUSS & FILL OUT JSA. START & WARM UP RIG EQUIPMENT.
	7:00 - 7:45	0.75	ABANDP	31	I	P		PU & TIH W/ 19 JTS 2-3/8" TBG. TAG TOC @ 586'.
	7:45 - 8:15	0.50	ABANDP	52	F	P		TOH & LD W/ 19 JTS 2-3/8" TBG.
	8:15 - 9:00	0.75	ABANDP	30	J	P		LOAD & PT CSG TO 500 PSI FOR 15 MINS. TEST OK. RELEASED PRESSURE.
	9:00 - 9:30	0.50	ABANDP	34	I	P		RD FLOOR & TONGS. ND 5K BOP & W-92 ADAPTER FLANGE.
	9:30 - 11:00	1.50	ABANDP	30	C	P		MIRU KLX WIRELINE. HELD PRE JOB SAFETY MEETING. RIH & SET 8-5/8" CIBP @ 80'. POH W/ WL. RDMO KLX WIRELINE.
12/27/2018	13:00 - 13:00	0.00	ABANDP	50		P		RDMO BASIC ENERGY 1652. FINAL REPORT.
	8:00 - 9:00	1.00	ABANDZ	52		P		P&A'd OFFLINE. NB/CD.
	9:00 - 10:00	1.00	ABANDZ	53	B	P		PRESSURE TESTED CIBP, SURFACE CASING TO 500 PSI
	10:00 - 11:00	1.00	ABANDZ	53	C	P		DUG UP SURFACE CASING
	11:00 - 12:00	1.00	ABANDZ	53	B	P		CUT CASING 6' BELOW GL, TAGGED @ 69'
	12:00 - 13:00	1.00	ABANDZ	53	A	P		FILLED CASING STUB WITH 42 BAGS 5000 PSI CEMENT
	13:00 - 14:00	1.00	ABANDZ	53	B	P		CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO
	14:00 - 14:00	0.00	ABANDZ	53	F	P		BACKFILLED
								PLACED MARKER BALL