

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401861564

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616.4301 Email: cng@srcenergy.com

5. API Number 05-123-46293-00 6. County: WELD
7. Well Name: Troudt Well Number: 2N-29B-L
8. Location: QtrQtr: SENW Section: 27 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2018 End Date: 09/25/2018 Date of First Production this formation: 01/05/2019
Perforations Top: 7501 Bottom: 16283 No. Holes: 1584 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: [ ]

Plug and perf completion type 44 stages. 165260 bbl of slickwater and gel. 1120 bbl of 15% HCL acid used. 9148850 lb. of proppant (100+20/40 white sand).

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 166380 Max pressure during treatment (psi): 8288
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): 1120 Number of staged intervals: 44
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3026
Fresh water used in treatment (bbl): 165260 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9148850 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/19/2019 Hours: 24 Bbl oil: 607 Mcf Gas: 893 Bbl H2O: 223
Calculated 24 hour rate: Bbl oil: 607 Mcf Gas: 893 Bbl H2O: 223 GOR: 1471
Test Method: flowing Casing PSI: 335 Tubing PSI: 1550 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7105 Tbg setting date: 11/18/2018 Packer Depth: 7083

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 760'FNL 1150'FWL Section 27, T6N R66W.

The bottom of the completed interval is at 739'FNL and 2322'FEL of Sec 29. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com

### Attachment Check List

**Att Doc Num**      **Name**

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)