

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/21/2018

Document Number:

401866767

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333056 Location Type: Production Facilities
Name: HUNGENBERG-66N65W Number: 29NESE
County: WELD
Qtr Qtr: NESE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.457170 Longitude: -104.679970

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.456862 Longitude: -104.679633 PDOP: 2.3 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333058 Location Type: Well Site [ ] No Location ID
Name: HUNGENBERG-66N65W Number: 29NESE
County: WELD
Qtr Qtr: NESE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.456120 Longitude: -104.680280

Flowline Start Point Riser

Latitude: 40.456124 Longitude: -104.680269 PDOP: 2.1 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 06/12/2007  
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1500  
Test Date: 08/06/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.456885 Longitude: -104.679645 PDOP: 3.8 Measurement Date: 05/20/2017  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 333058 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: HUNGENBERG-66N65W Number: 29NESE  
County: WELD  
Qtr Qtr: NESE Section: 29 Township: 6N Range: 65W Meridian: 6  
Latitude: 40.456120 Longitude: -104.680280

**Flowline Start Point Riser**

Latitude: 40.456205 Longitude -104.680264 PDOP: 2.2 Measurement Date: 05/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 06/05/2007  
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1300  
Test Date: 08/06/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 12/21/2018 Email: emartinez@h2eincorporated.com  
Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401866794	PRESSURE TEST
401866795	PRESSURE TEST

Total Attach: 2 Files