

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/21/2018

Document Number:

401864591

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 419648 Location Type: Production Facilities
Name: MORO FARMS NE/4 SEC 29 TANK BATTERY Number: 31-29, CNE-29
County: WELD
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.465169 Longitude: -104.681741

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.465153 Longitude: -104.681542 PDOP: 4.6 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419400 Location Type: Well Site [] No Location ID
Name: MORO FARMS Number: 31-29
County: WELD
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.463580 Longitude: -104.680180

Flowline Start Point Riser

Latitude: 40.463603 Longitude: -104.680439 PDOP: 4.7 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 01/30/2011
Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 1300
Test Date: 08/07/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.465123 Longitude: -104.681542 PDOP: 4.6 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419400 Location Type: _____ Well Site No Location ID
Name: MORO FARMS Number: 31-29
County: WELD
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.463580 Longitude: -104.680180

Flowline Start Point Riser

Latitude: 40.463608 Longitude -104.680514 PDOP: 4.4 Measurement Date: 05/20/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 02/04/2011
Maximum Anticipated Operating Pressure (PSI): 1500 Testing PSI: 1000
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.465186 Longitude: -104.681537 PDOP: 4.6 Measurement Date: 05/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 419400 Location Type: _____ Well Site No Location ID
Name: MORO FARMS Number: 31-29
County: WELD
Qtr Qtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6
Latitude: 40.463580 Longitude: -104.680180

Flowline Start Point Riser

Latitude: 40.463604 Longitude -104.680357 PDOP: 2.3 Measurement Date: 05/20/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 01/24/2011

Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1800

Test Date: 08/07/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/21/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|--------------------|---------------|
| 401864594 | PRESSURE TEST |
| 401864595 | PRESSURE TEST |
| 401864596 | PRESSURE TEST |

Total Attach: 3 Files