

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/21/2018 Document Number: 401864289

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 448667 Location Type: Production Facilities Name: Nelson TB Loc Number: 43-13 County: WELD Qtr Qtr: Section: 10 Township: 5N Range: 65W Meridian: 6 Latitude: 40.410323 Longitude: -104.642861

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.410361 Longitude: -104.642484 PDOP: 1.9 Measurement Date: 05/17/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332488 Location Type: Well Site [ ] No Location ID Name: ARELLANO Number: 43-10-12 County: WELD Qtr Qtr: NESE Section: 10 Township: 5n Range: 65w Meridian: 6 Latitude: 40.411530 Longitude: -104.642360

Flowline Start Point Riser

Latitude: 40.411500 Longitude: -104.642390 PDOP: 2.4 Measurement Date: 05/17/2017 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/17/2004  
Maximum Anticipated Operating Pressure (PSI): 2000 Testing PSI: 1650  
Test Date: 05/09/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/21/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
401864300	PRESSURE TEST

Total Attach: 1 Files