

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/19/2018 Document Number: 401801513

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144 Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 320373 Location Type: Production Facilities Name: FULENWIDER 12-23-61S65W Number: 23SWNW County: ADAMS Qtr Qtr: SWNW Section: 23 Township: 1S Range: 65W Meridian: 6 Latitude: 39.952980 Longitude: -104.637110

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 460883 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.953165 Longitude: -104.631644 PDOP: 2.1 Measurement Date: 07/17/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320373 Location Type: Well Site [] No Location ID Name: FULENWIDER 12-23-61S65W Number: 23SWNW County: ADAMS Qtr Qtr: SWNW Section: 23 Township: 1S Range: 65W Meridian: 6 Latitude: 39.952980 Longitude: -104.637110

Flowline Start Point Riser

Latitude: 39.952966 Longitude: -104.637072 PDOP: 2.2 Measurement Date: 07/17/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 03/11/1993
 Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 56
 Test Date: 04/23/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/19/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 1/22/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401801513	Form44 Submitted
401802023	PRESSURE TEST

Total Attach: 2 Files