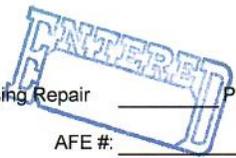


**Daily Completion/Workover Report**



New Drill     Recompletion     LOE     Re-Frac     Tri-Frac     Casing Repair     P&A

Date: 23-Oct-07    Well Name: Waste Management USX Y 3-19    AFE #: \_\_\_\_\_

Legal Desc: SE NW    Sec: 3    Twn: 2 N    Rng: 64 W    Area: E

Perforations	
Zone	Depths
Niobrara	6780' - 6796' (64 Holes)
Codell	7012' - 7024' (48 Holes)

Surface Csg: 21 Jts    Size: 8 5/8"    Wt/Gd: 24#    Conn. ST&C    Depth: 907"

Production Csg: 171 Jts    Size: 4 1/2"    Wt/Gd: 11.6# M80    Conn. 8rd    Depth: 7170'

Liner:    Size: \_\_\_\_\_    Wt/Gd: \_\_\_\_\_    Top: \_\_\_\_\_    Depth: \_\_\_\_\_

Size: \_\_\_\_\_    Wt/Gd: \_\_\_\_\_    Conn. \_\_\_\_\_    Depth: \_\_\_\_\_

Tubing: 226 Jts & 2-10' subs    Size: 2 3/8"    Wt/Gd: 4.7# J55    Conn. 8rd eue    Depth: 6994'

Packer: \_\_\_\_\_    RBP: \_\_\_\_\_    CIBP: \_\_\_\_\_    Sd Plug: \_\_\_\_\_    Last: 10-223-07

Cleaned: 7063'

TD: 7182'    PBDT: 7155'    TOC: 2956'

Fluid Lost: \_\_\_\_\_    Recovered: \_\_\_\_\_    Load Remaining: \_\_\_\_\_

Other Information: Wcr 34 & Wcr 53, E 1.2, S 4.5 miles, W 0.3 into

Job Objective: Codell - Niobrara New drill completion and Commingle

**Operation Past 24 Hours**

23-Oct-07 Tuesday  
 NU the power swivel. RU Maverick. Drill the plug free. Push the plug with 228 jts and hung up. Had to drill the plug free. This took 1 hour. Continue to push to clean out with all of the 229th jt @ 7063' KB. That leaves 39' of rat hole. Roll the hole clean. ND the swivel. TOOH to the string float. (10 Jts) Pump 10 bbls to kill the tubing. Take out the string float. Run 6 jts. Shut the BOP. ND the JU head. Pump 10 bbls to kill casing. ND the BOP. Land the tubing with Mandrel style hanger. Install the master valve. Have Maverick blow the hole dry. RD Maverick. Shut the well in. Have Leed bottom out the work tank, and flowback tank.

Tubing landed as follows:

Subs 2-10' of 2 3/8" 4.7# N-80 eue	20.00'
227 Jts of 2 3/8" 4.7# J-55 eue	6964.06'
Bit / SN	1.85'
KB	8.00'
Landed @	6993.91'

Proposed Operations: Foam Clean Out

Contractor: Leed / MWC    Supervisor: Carl Swift

**Cost Estimate**

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Hot Oiler			\$3,000	Production Liner		
Misc. Pump	Maverick	\$10,223	\$10,223	Production Casing		
Trucking	Leed / Colorado Tubulars	\$600	\$1,800	Tubing 227 Jts	\$24,583	\$24,583
Bits			\$0	Tree		
Drilling Fluids			\$0	Pumping Unit & Engine		
Cement & Services			\$0	Subsurface Equipment		
Cased Hole Logging & Perf	Nuex		\$18,500	Flow Line & Connections		
Equipment Rentals	L&L / Nabors	\$800	\$2,000	Separation/Treating Equip		
Frac Plug	Halliburton		\$2,459	Storage Tanks		
Completion Unit	Leed	\$3,200	\$8,150	Wellhead Equipment		\$1,450
Swab Rig			\$0	Other Lease Equipment		
Stimulation	Halliburton		\$183,958	Previous Work		
Hydrotesting	H-S / Hole Seekers		\$948	Drilling Tangible		\$66,046
Professional Services	Mountain West	\$300	\$600			
Roustabout	Noble		\$500			
Frac tanks / KCL water	Leed / A&W		\$12,900	<b>Total Tangible</b>	<b>\$24,583</b>	<b>\$92,079</b>
Slickline			\$0			
Other			\$3,000	<b>Completion Cost</b>	<b>\$39,706</b>	<b>\$494,149</b>
Drill intangibles			\$153,207			
Anchors	Miller		\$825	<b>Drill Cost</b>	<b>\$0</b>	<b>\$0</b>
	<b>Total Intangibles</b>	<b>\$15,123</b>	<b>\$402,070</b>	<b>Total Cost</b>	<b>\$39,706</b>	<b>\$494,149</b>