

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/04/2018 Document Number: 401860828

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng Company Name: SRC ENERGY INC Phone: (720) 616.4300 Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: Location Type: Production Facilities Name: HARRINGTON Number: 02-30 County: WELD Qtr Qtr: 1 Section: 30 Township: 6N Range: 66W Meridian: 6 Latitude: 40.465610 Longitude: -104.823550

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.465560 Longitude: -104.823530 PDOP: 2.0 Measurement Date: 02/27/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319063 Location Type: Well Site [ ] No Location ID Name: HARRINGTON-66N66W Number: 30NENW County: WELD Qtr Qtr: NENW Section: 30 Township: 6N Range: 66W Meridian: 6 Latitude: 40.464087 Longitude: -104.823391

Flowline Start Point Riser

Latitude: 40.464080 Longitude: -104.823420 PDOP: 2.0 Measurement Date: 02/27/2017 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/01/1982  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Flowlines to be abandoned following the flowlines registration.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/04/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files