

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

12/17/2018

Document Number:

401858245

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 1099 18TH ST STE 2300 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 444717 Location Type: Production Facilities
Name: Anschutz Equus Farms Number: 4-62-20_21 SWNW
County: WELD
Qtr Qtr: SWNW Section: 20 Township: 4N Range: 62W Meridian: 6
Latitude: 40.299603 Longitude: -104.356372

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.300534 Longitude: -104.356619 PDOP: 1.1 Measurement Date: 08/30/2018
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 444730 Location Type: Well Site ☐ No Location ID
Name: Anschutz Equus Farms Number: 4-62-20_21 NWNW
County: WELD
Qtr Qtr: NWNW Section: 20 Township: 4N Range: 62W Meridian: 6
Latitude: 40.302497 Longitude: -104.356336

Flowline Start Point Riser

Latitude: 40.301992 Longitude: -104.356391 PDOP: 1.1 Measurement Date: 06/27/2018
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 12/14/2016
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450
Test Date: 12/14/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.300537 Longitude: -104.356169 PDOP: 1.1 Measurement Date: 08/23/2018
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 444717 Location Type: _____ Well Site ☐ No Location ID
Name: Anschutz Equus Farms Number: 4-62-20_21 SWNW
County: WELD
Qtr Qtr: SWNW Section: 20 Township: 4N Range: 62W Meridian: 6
Latitude: 40.299603 Longitude: -104.356372

Flowline Start Point Riser

Latitude: 40.300385 Longitude: -104.357170 PDOP: 1.1 Measurement Date: 10/23/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: HDPE Max Outer Diameter:(Inches) 10.000
Bedding Material: Native Materials Date Construction Completed: 12/14/2016
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450
Test Date: 12/15/2016

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.300477 Longitude: -104.356249 PDOP: 1.1 Measurement Date: 08/23/2018
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 444730 Location Type: _____ Well Site ☐ No Location ID
Name: Anschutz Equus Farms Number: 4-62-20_21 NWNW
County: WELD
Qtr Qtr: NWNW Section: 20 Township: 4N Range: 62W Meridian: 6
Latitude: 40.302497 Longitude: -104.356336

Flowline Start Point Riser

Latitude: 40.301992 Longitude -104.356383 PDOP: 1.1 Measurement Date: 06/27/2018

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000

Bedding Material: Native Materials Date Construction Completed: 12/14/2016

Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 450

Test Date: 12/21/2016

OPERATOR COMMENTS AND SUBMITTAL

Comments Sales gas, oil, and produced water flowlines were pressure tested under a common pressure test. Please see the attached "Common Pressure test" for all three lines. The start riser of the sale gas line ties directly into a gathering line with no equipment present. The GIS attachment Geodatabase contains all three lines.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/17/2018 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401858306	PRESSURE TEST
401858314	OFF-LOCATION FLOWLINE GEODATABASE GDB
401858990	LAYOUT DRAWING-ACTUAL

Total Attach: 3 Files