

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401843272

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: MIKE.HOLLE@ANADARKO.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: SHAFER-62N66W-BATT Number: 25NENW
County: WELD
Qtr Qtr: NENW Section: 25 Township: 2N Range: 66W Meridian: 6
Latitude: 40.116292 Longitude: -104.727977

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.116292 Longitude: -104.727977 PDOP: 1.5 Measurement Date: 05/31/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332327 Location Type: Well Site [ ] No Location ID
Name: SHAFER-62N66W Number: 25NENW
County: WELD
Qtr Qtr: NENW Section: 25 Township: 2N Range: 66W Meridian: 6
Latitude: 40.115336 Longitude: -104.727766

Flowline Start Point Riser

Latitude: 40.115348 Longitude: -104.727777 PDOP: 1.7 Measurement Date: 05/31/2018
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 07/17/2004  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The Shafer 21-25 P&A is complete. The well head was cut and capped on 11/7/2018. The flow line and tank battery were removed 5/31/2018. SHAFFER 21-25 05-123-22156 FLOWLINE SHAFFER 21-25
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 11/16/2018 Email: MIKE.HOLLE@ANADARKO.COM

Print Name: Mike Holle Title: sda

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>

Total Attach: 0 Files