

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/16/2018

Document Number:

401843217

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: MIKE HOLLE
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: MILLER ESTATE-63N66W-BATT Number: 17NWNW
County: WELD
Qtr Qtr: NWNW Section: 17 Township: 3N Range: 66W Meridian: 6
Latitude: 40.231794 Longitude: -104.807846

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.231794 Longitude: -104.807846 PDOP: 1.5 Measurement Date: 06/08/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328036 Location Type: Well Site [] No Location ID
Name: MILLER ESTATE-63N66W Number: 8NWSW
County: WELD
Qtr Qtr: NWSW Section: 8 Township: 3N Range: 66W Meridian: 6
Latitude: 40.237620 Longitude: -104.808370

Flowline Start Point Riser

Latitude: 40.237628 Longitude: -104.808356 PDOP: 1.3 Measurement Date: 06/08/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/14/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments The Miller Estate 08-12K P&A is complete. The well head was cut and capped on 10/25/2018. The majority of flow line was removed on 11/2/2018. The section of flow line left in place was cemented in place where it runs under WCR 34. MILLER ESTATE 08-12K 05-123-15459 FL MILLER ESTATE 8-12K

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/16/2018 Email: mike.holle@anadarko.com
Print Name: MIKE HOLLE Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
401843225	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files