

# Memorandum

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**To:** Well File

**From:** John D Thomas, Production and Asset Manager

**Date:** January 21, 2019

**Subject:** Dry Creek 1-14 Gas Hookup Economics

The Dry Creek 1-14 produces approximately 12 MCFD. A gas flow line would need to be laid in excess of 1 mile to the nearest gas market and would require compression. Line losses are estimated to be ~2 MCFD and fuel usage would be approximately 8 MCFD leaving 2 MCFD for sales. This production rate would not support the cost of the compressor or line maintenance, let alone the capital costs for hookup.

Cc: Helen Trujillo

Attachments: Integrated Chart Production