

Memorandum

To: Well File

From: John D Thomas, Production and Asset Manager

Date: January 21, 2019

Subject: Dry Creek 1-14 Gas Hookup Economics

The Dry Creek 1-14 produces approximately 12 MCFD. A gas flow line would need to be laid in excess of 1 mile to the nearest gas market and would require compression. Line losses are estimated to be ~2 MCFD and fuel usage would be approximately 8 MCFD leaving 2 MCFD for sales. This production rate would not support the cost of the compressor or line maintenance, let alone the capital costs for hookup.

Cc: Helen Trujillo

Attachments: Integrated Chart Production