

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/11/2019

Submitted Date:

01/14/2019

Document Number:

681701162

FIELD INSPECTION FORM

Loc ID 335879 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
Name of Operator: URSA OPERATING COMPANY LLC
Address: 1600 BROADWAY ST STE 2600
City: DENVER State: CO Zip: 80202

Findings:

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
McRickard, Chris		cmcrickard@ursaresources.com	All Inspections
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291759	WELL	SI	07/01/2018	GW	103-11064	BOIES C-28P-P3	EI

General Comment:

COGCC Environmental inspection. Follow-up to operator's Sundry Notice submissions (doc #401894506 and #401901818) regarding cuttings management.

Operator had requested COGCC approval to relocate cuttings from the Boies Ranch C-240 Pad (location ID #335678) to a privately-owned area adjacent to this facility. See photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Other	# 1	Chemical storage tank at wellhead has adequate secondary containment. See photos.			
Other	# 1	Methanol tank north of 90 bbl produced water AST has adequate secondary containment, but lacks volume label. See photos.			

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>				Date: <input type="text"/>	

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment: Lined, metal SPCC shared between 400 bbl produced water AST and 400 bbl condensate AST. Torn section of liner observed at south end of SPCC on date of inspection. See photos. Operator was notified via phone on 1/11/2019.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4). (condensate AST)				Date: 02/14/2019

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>				Date: <input type="text"/>	

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined, metal SPCC shared with 400 bbl condensate AST. See condensate AST section for corrective action.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		
Comment:					
Corrective Action:					
					Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	90 bbls
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient		Inadequate
Comment:	~2" hole observed in NW corner of metal SPCC liner. See photos. Operator was notified via phone on 1/11/2019.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). (90 bbl produced water AST)			Date: 02/14/2019

Venting:			
Yes/No			
Comment:			
Corrective Action:			
			Date:

Flaring:	
Type	
Comment:	
Corrective Action:	
	Date:

Inspected FacilitiesFacility ID: 291759 Type: WELL API Number: 103-11064 Status: SI Insp. Status: EI**COGCC Comments**

Comment	User	Date
Remediation project #8581 was received 7/25/2014 to document pit closure on the pad by previous operator, Whiting Oil and Gas Corporation. The project status remains active.	arauzas	01/14/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401904414	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703657
681701164	20190111 Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703656