

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/11/2019

Submitted Date:

01/14/2019

Document Number:

681701162**FIELD INSPECTION FORM**Loc ID 335879 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
McRickard, Chris		cmcrickard@ursaresources.com	All Inspections
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291759	WELL	SI	07/01/2018	GW	103-11064	BOIES C-28P-P3	EI

General Comment:

COGCC Environmental inspection. Follow-up to operator's Sundry Notice submissions (doc #401894506 and #401901818) regarding cuttings management.

Operator had requested COGCC approval to relocate cuttings from the Boies Ranch C-240 Pad (location ID #335678) to a privately-owned area adjacent to this facility. See photos.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Other

1

Comment: Chemical storage tank at wellhead has adequate secondary containment. See photos.

Corrective Action: Date:

Type: Other

1

Comment: Methanol tank north of 90 bbl produced water AST has adequate secondary containment, but lacks volume label. See photos.

Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate			Inadequate	
Comment:	Lined, metal SPCC shared between 400 bbl produced water AST and 400 bbl condensate AST. Torn section of liner observed at south end of SPCC on date of inspection. See photos. Operator was notified via phone on 1/11/2019.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). (condensate AST)				Date: 02/14/2019
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Lined, metal SPCC shared with 400 bbl condensate AST. See condensate AST section for corrective action.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	90 bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient		Inadequate
Comment:	~2" hole observed in NW corner of metal SPCC liner. See photos. Operator was notified via phone on 1/11/2019.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.(4). (90 bbl produced water AST)			Date: 02/14/2019

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 291759 Type: WELL API Number: 103-11064 Status: SI Insp. Status: EI**COGCC Comments**

Comment	User	Date
Remediation project #8581 was received 7/25/2014 to document pit closure on the pad by previous operator, Whiting Oil and Gas Corporation. The project status remains active.	arauzas	01/14/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401904414	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703657
681701164	20190111 Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4703656